

Optoelectronică

Curs 13
2023/2024

Disciplina 2023/2024

- ▶ 2C/1L Optoelectronicaă **OPTO**
- ▶ **Minim 7 prezente curs + laborator**
- ▶ Curs – conf. Radu Damian
 - an IV μE
 - Marti 14(:10)–16:00, P8
 - E – 70% din nota (50%+20%)
 - **20% test (VP) la curs**, saptamana 4–6?
 - probleme + (2p prez. curs)
 - **toate materialele permise**
- ▶ Laborator – **drd. Stefan Stoica**
 - an IV μE
 - Marti 16–20 par
 - Max. 7 prezente
 - L – 30% din nota (+Caiet de laborator)

Cuprins

- ▶ **Lumina ca undă electromagnetică*** (ecuațiile lui Maxwell, ecuația undelor, parametrii de propagare)
- ▶ **Elemente de fotometrie și radiometrie*** (mărimi energetice/luminoase)
- ▶ **Fibra optică** (realizare, principiu de funcționare, atenuare, dispersie, banda de frecvență)
- ▶ **Cabluri optice** (tehnologie, conectori, lipire – splice)
- ▶ **Proiectare sistemică a legăturii pe fibra optică** (bandă de frecvență, balanță puterilor)
- ▶ **Emitătoare optice** (LED și dioda laser – realizare fizică și funcționare)
- ▶ **Receptoare optice** (dioda PIN, dioda cu avalanșă – realizare fizică și funcționare)
- ▶ **Amplificatoare transimpedanță** (parametri, scheme tipice, TIA în buclă deschisă, cu reacție, diferențiale, control automat al câștigului)
- ▶ **Realizarea circuitelor pentru controlul emitătoarelor optice** (parametri, scheme tipice, controlul puterii, multiplexoare)
- ▶ **Dispozitive de captare a energiei solare** (principiu de funcționare, utilizare, proiectare)

* – VP

Documentatie



English | Romana |

Main Courses Master Staff Research Students

Microwave and Optoelectronics Laboratory

We are enlisted in the Telecommunications Department of the Electronics, Telecommunication and Information Technology Faculty (**ETTI**) from the "Gh. Asachi" Technical University (**TUIASI**) in Iasi, Romania

We currently cover inside **ETTI** the fields related to:

- Microwave Circuits and Devices
- Optoelectronics
- Information Technology

Courses

Nr.	Course	Shortcut	Code	Type	Semester	Credits	Weekly	Examination	Link
1	Microwave Devices and Circuits for Radiocommunications	DCMR	DOS412T	DOS	7	4	0P,1L,0S,2C	Exam	details
2	Monolithic Microwave Integrated Circuits	CIMM	RD.IA.207	DOMS	11	6	1.5P,0L,0S,2C,0P	Exam	details
3	Advanced Techniques in the Design of the Radio-communications Systems	TAPSR	RD.IA.103	DIMS	9	6	1.5P,0L,0S,2C	Exam	details
4	Optical Communications	CO	DOS409T	DOS	7	5	0P,1L,0S,3C	Colloquium	details
5	Optical Communications	OC	EDOS409T	DOS	7	5	0P,1L,0S,3C	Exam	details
6	Satellite Communications	CS	RC.IA.104	DIMS	9	6	0L,0S,2C,1.5P	Exam	details
7	Applied Informatics 1	IA1	DOF135	DOF	1	4	0P,1L,0S,2C	Verification	details
8	Applied Informatics 1	AI1	EDOF135	DOF	1	4	0P,1L,0S,2C	Verification	details
9	Databases, Web Programming and Interfacing	DWPI	ITI.IA.601	DIS	11	5	1P,1L,0.25S,1C	Verification	details
10	Web Applications Design	PAW	RC.IA.108	DIMS	10	5	1L,0S,1.5C,1P	Exam	details
11	Optoelectronics	OPTO	DID405M	DID	8	4	0P,1L,0S,2C	Colloquium	details
12	Microwave Devices and Circuits for Radiocommunications (English)	MDCR	EDOS412T	DOS	8	4	0P,1L,0S,2C	Exam	details



Documentatie

- ▶ RF-OPTO
 - <http://rf-opto.eti.tuiasi.ro>
- ▶ Fotografie
 - “examen” online
 - necesara la laborator/curs

Utilizare celule solare

Capitolul 10

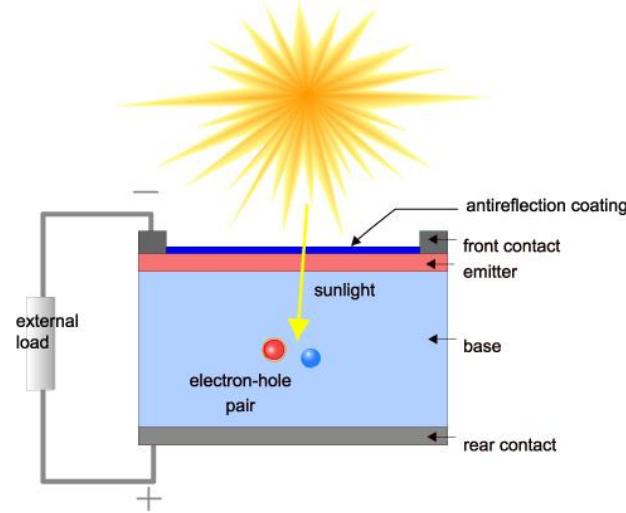
Cuprins

- ▶ **Lumina ca undă electromagnetică** (ecuațiile lui Maxwell, ecuația undelor, parametrii de propagare)
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Celula solară (fotovoltaica)

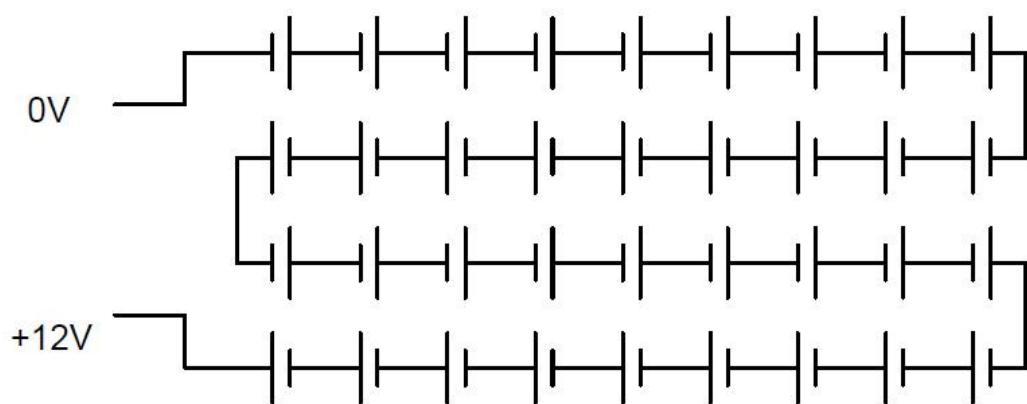
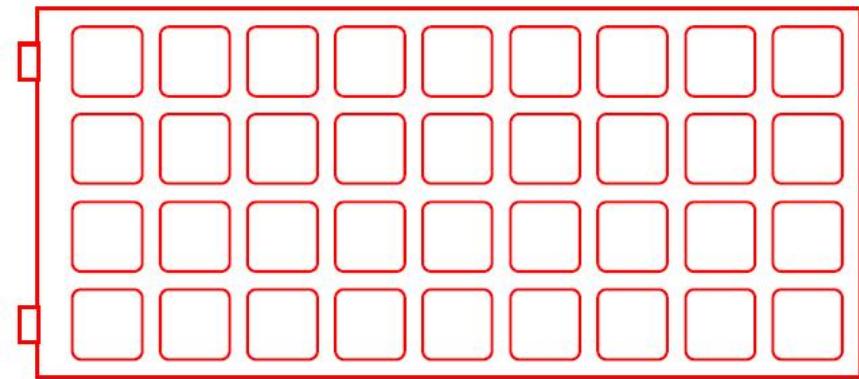
► în principiu o dioda

- cu arie mare ($\sim 100\text{cm}^2$)
- cu suprafață tratată antireflectorizant
- generează o tensiune electromotoare de $0.5\div 1\text{V}$
- generează curenti de scurtcircuit de $x0 \text{ mA/cm}^2$



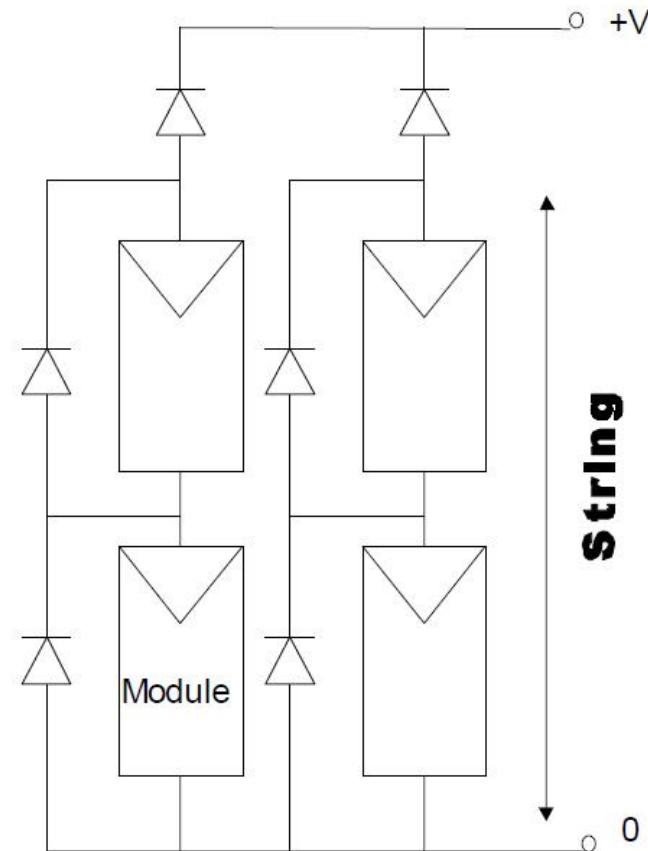
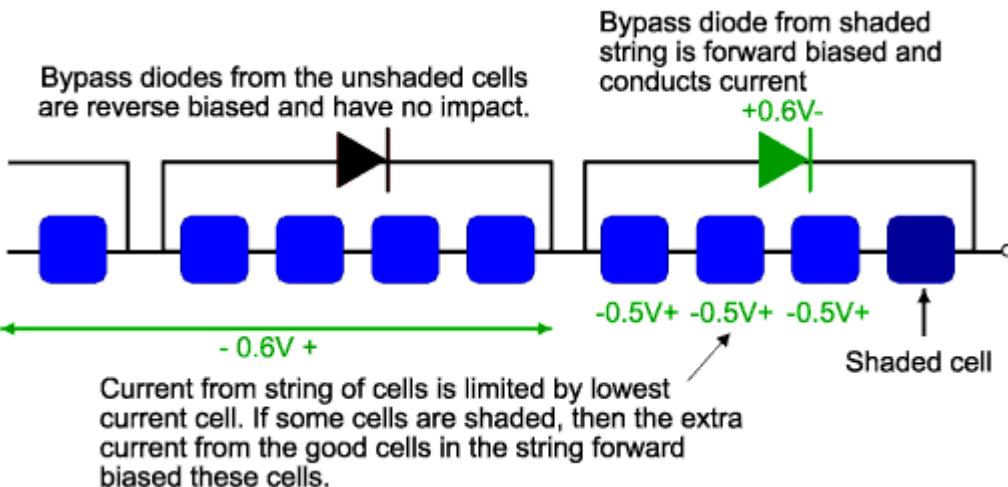
Celula solară (fotovoltaica)

- ▶ pentru utilizare în practică
 - module de 28 – 36 de celule conectate în serie
 - crește tensiunea la 12V (tipic)



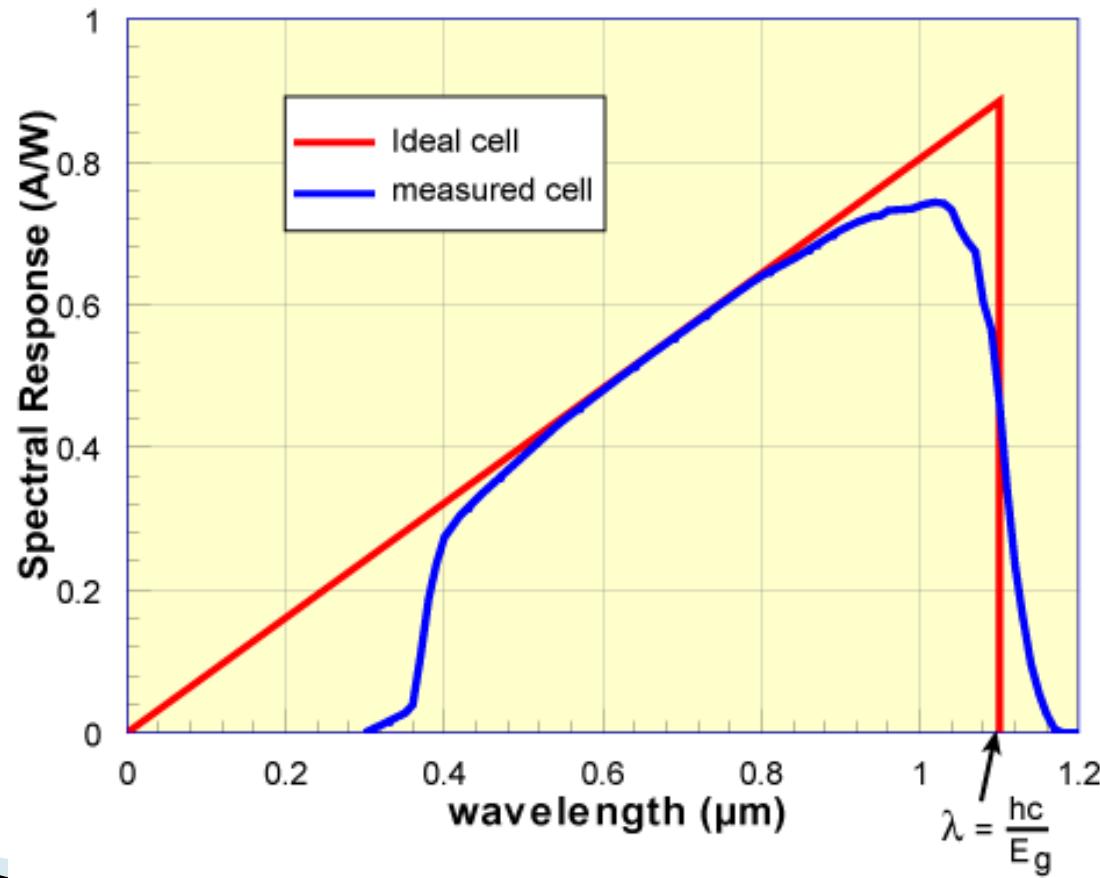
Celula solara (fotovoltaica)

- ▶ pentru utilizare in practica
 - diode pentru flexibilitate



Celula solară

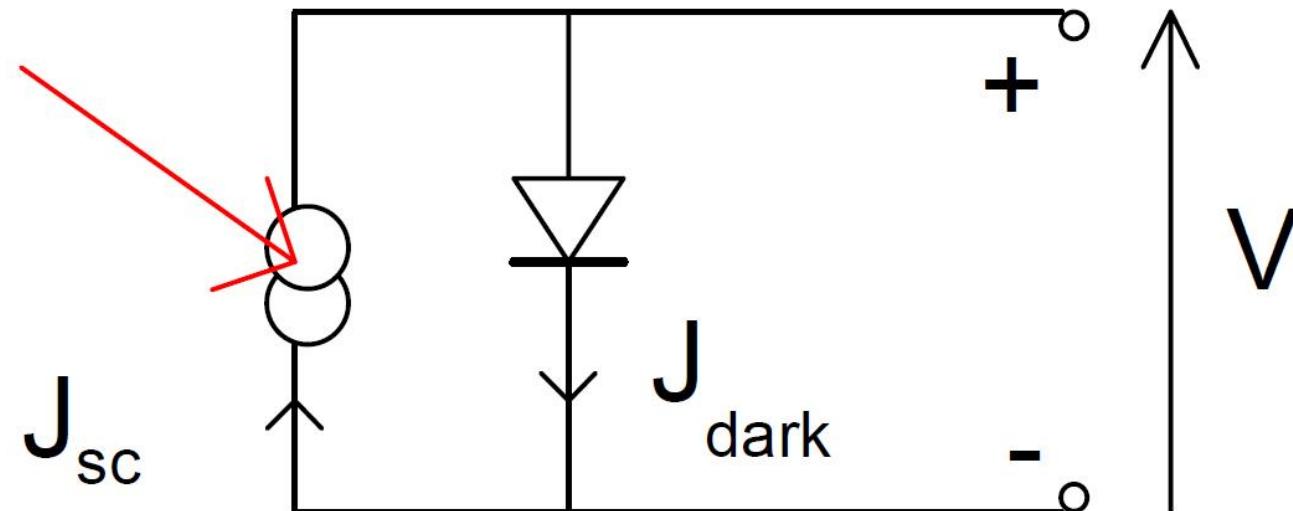
- ▶ raspuns spectral



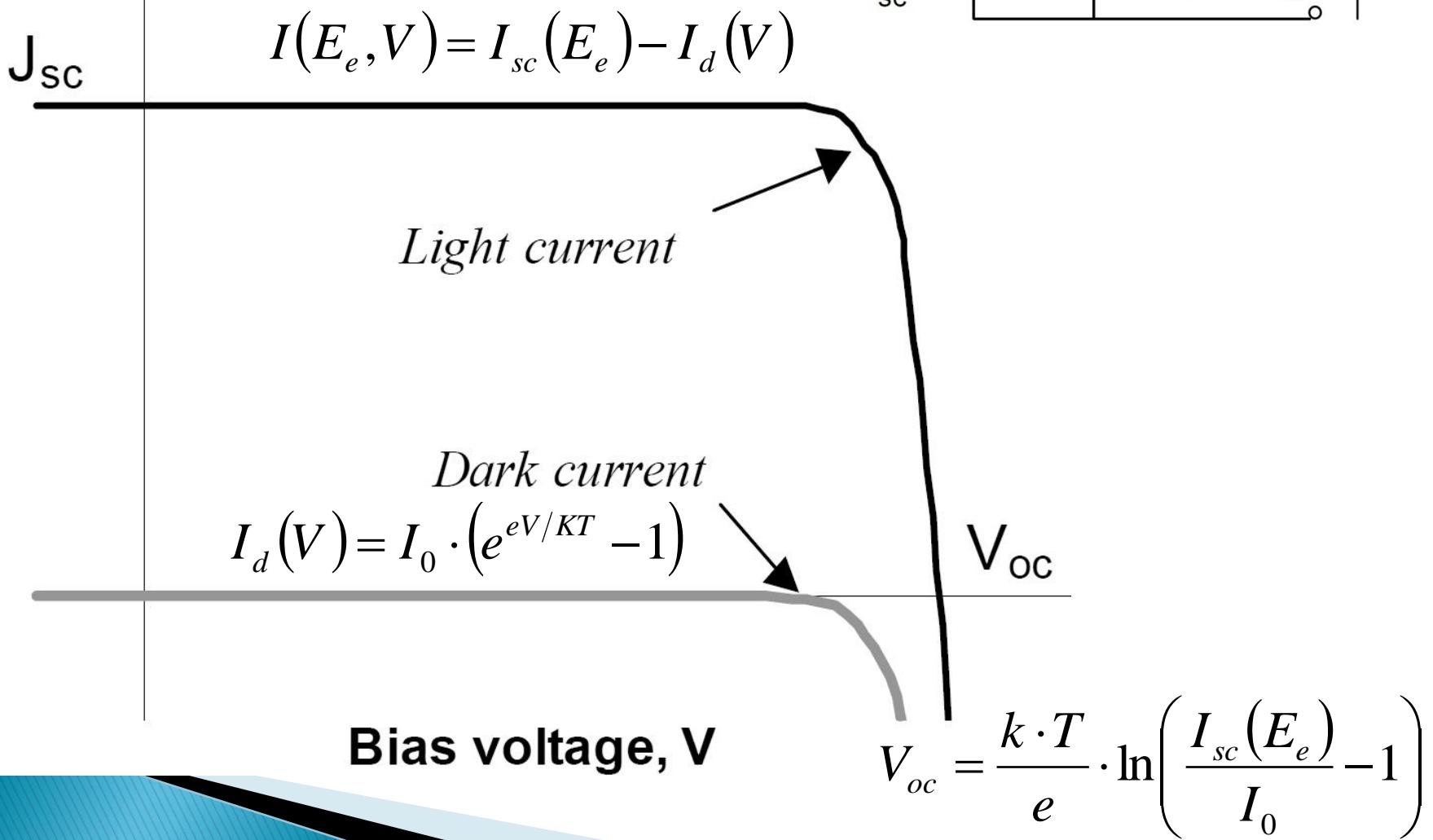
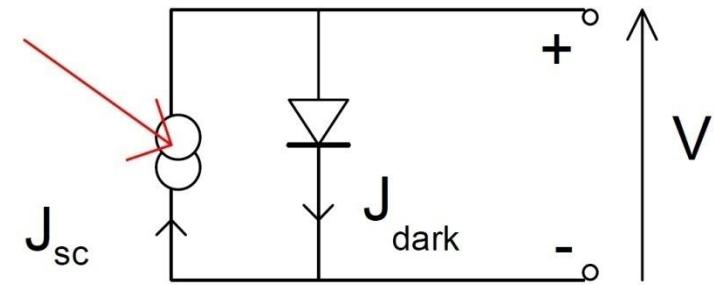
Celula solara

▶ Schema echivalenta

- dioda
- sursa de curent generat de fluxul de fotoni incident



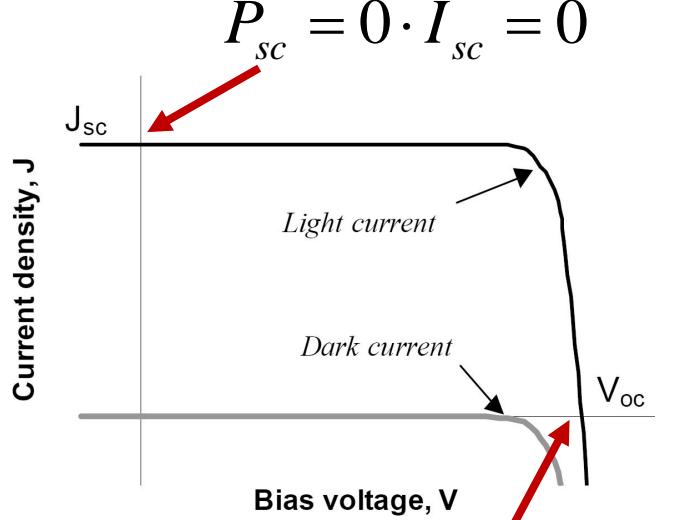
Celula solară



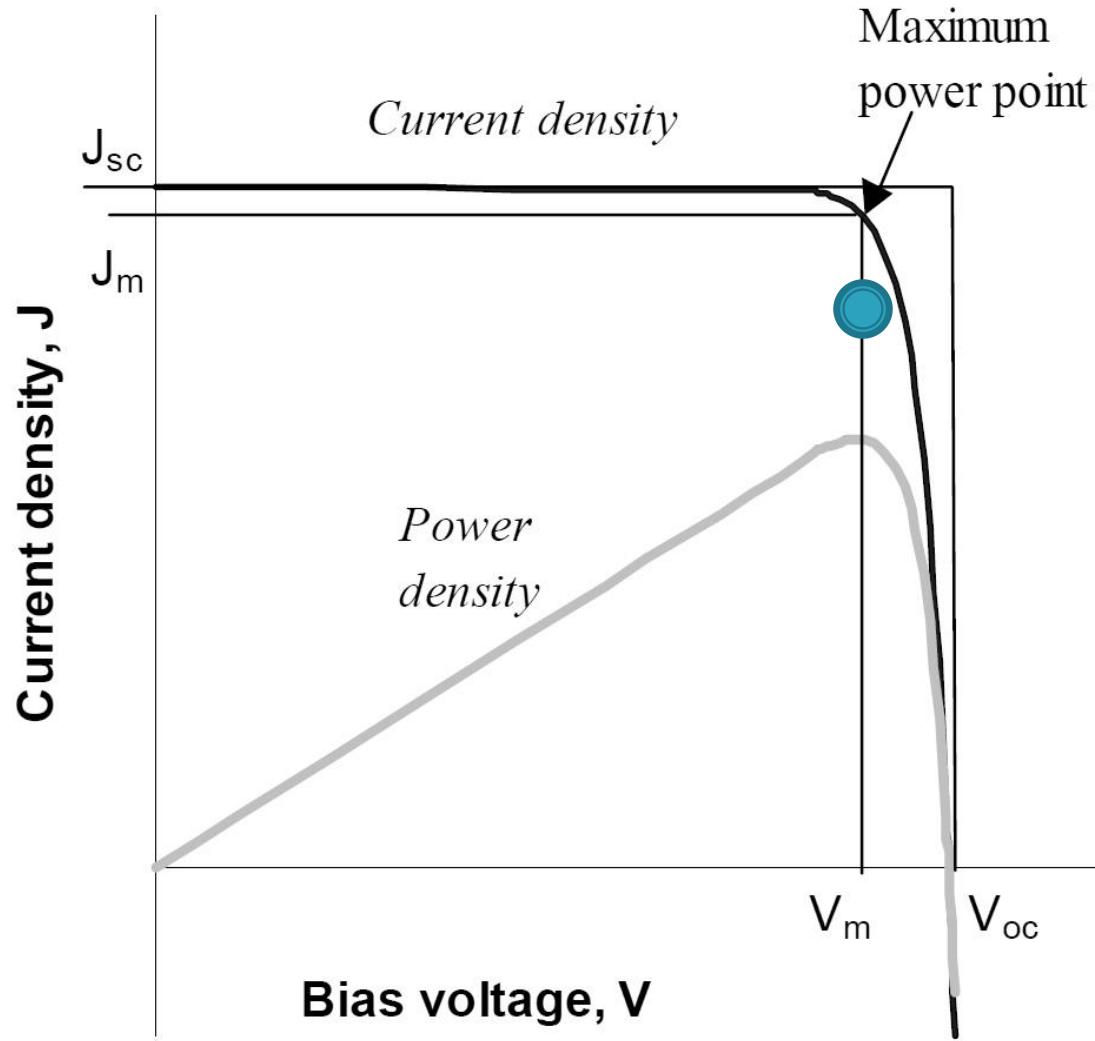
Putere generata

▶ Putere generata

$$P = V \cdot I$$

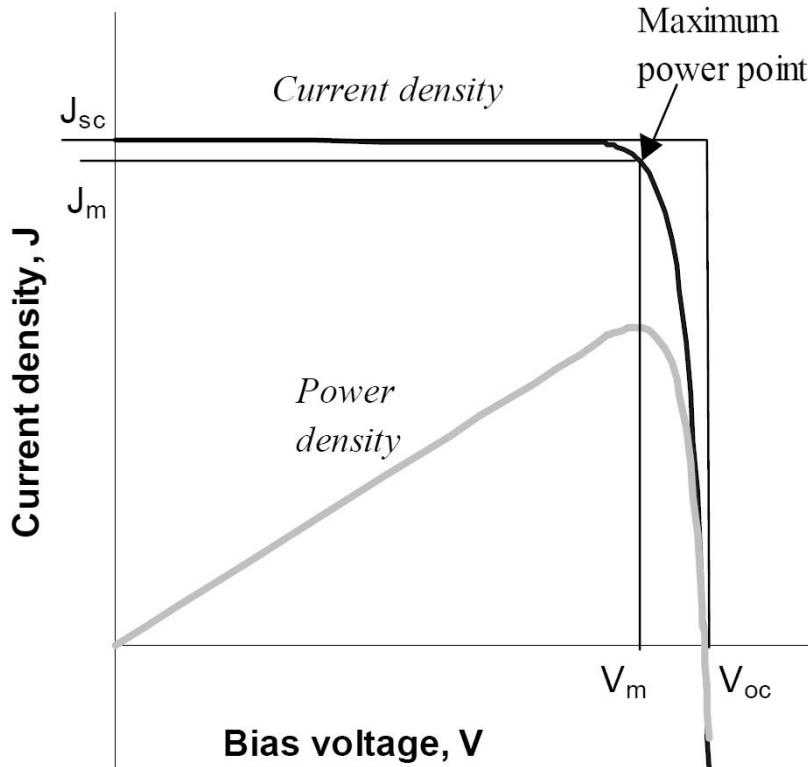


$$P_{oc} = V_{oc} \cdot 0 = 0$$



Putere generata

▶ Putere generata

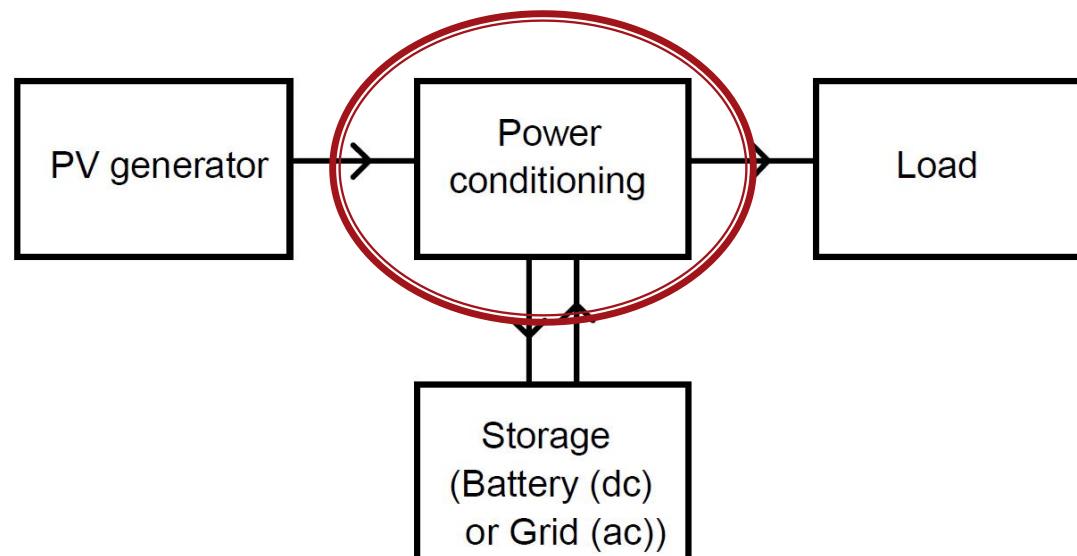


$$P_m = V_{pm} \cdot I_{pm}$$

▶ Valorile de curent si tensiune pentru putere maxima sunt date de catalog, circuitul de conditionare care urmeaza dupa celule poate fi **optimizat** sa functioneze la aceste valori

Putere generata

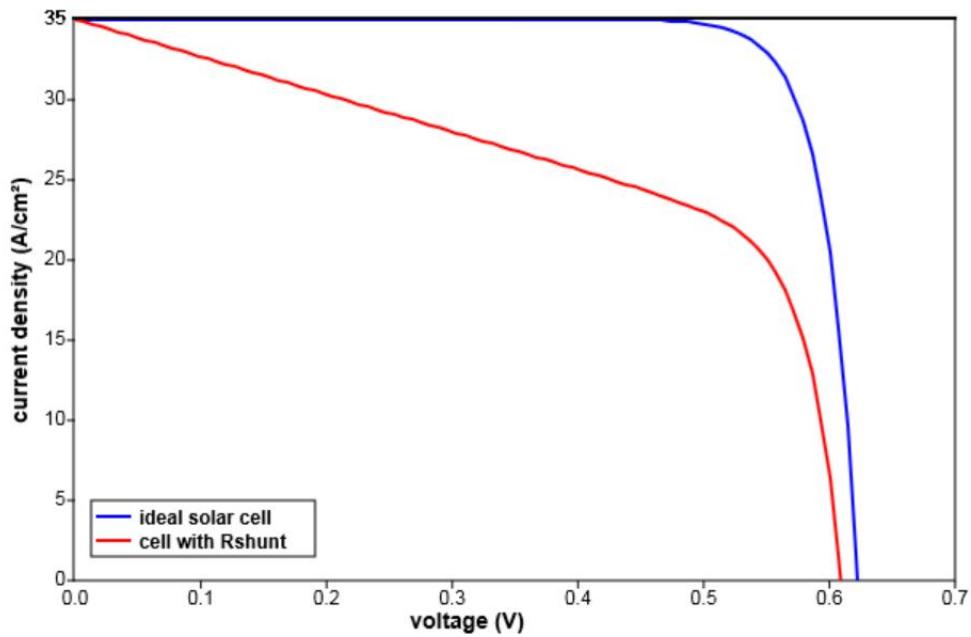
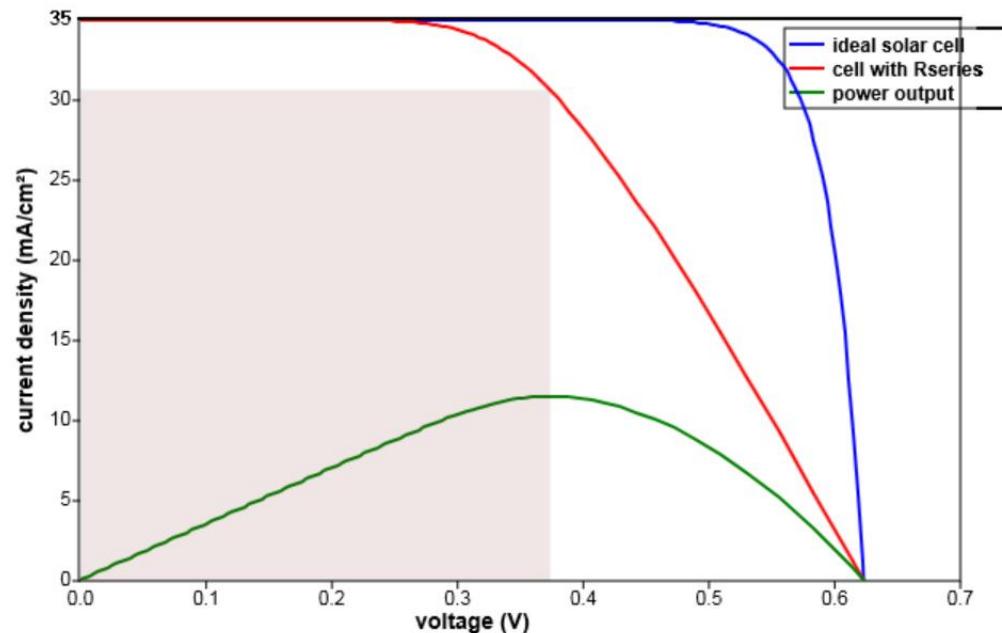
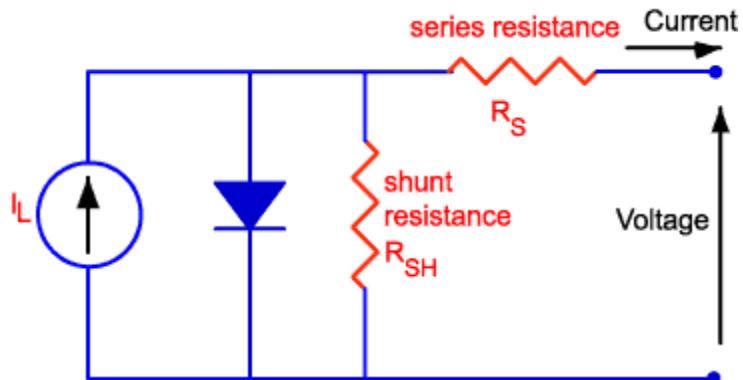
- ▶ Controlerul de incarcare este responsabil pentru detectarea si urmarirea punctului de putere maxima
 - MPPT – Maximum power point tracking



Efect pierderi

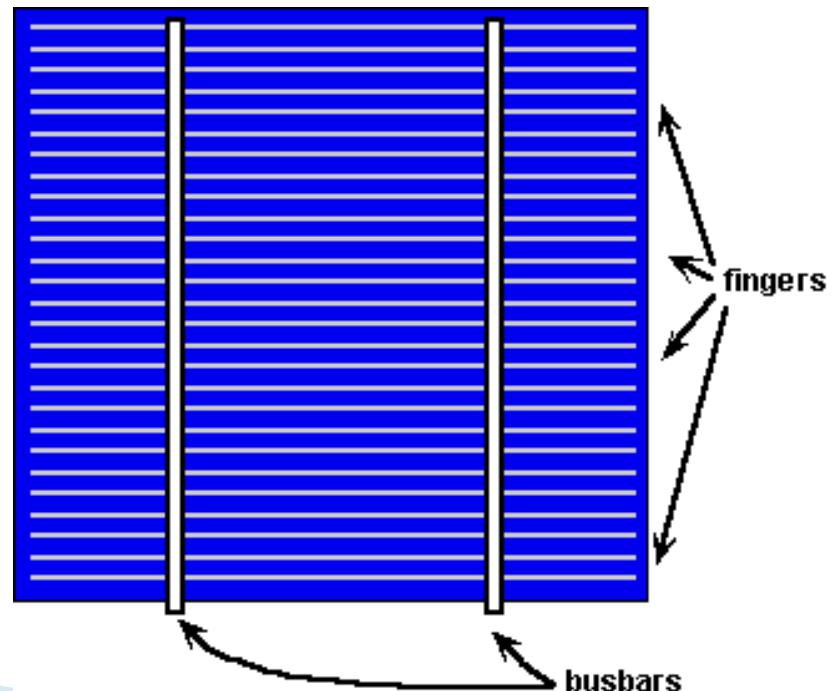
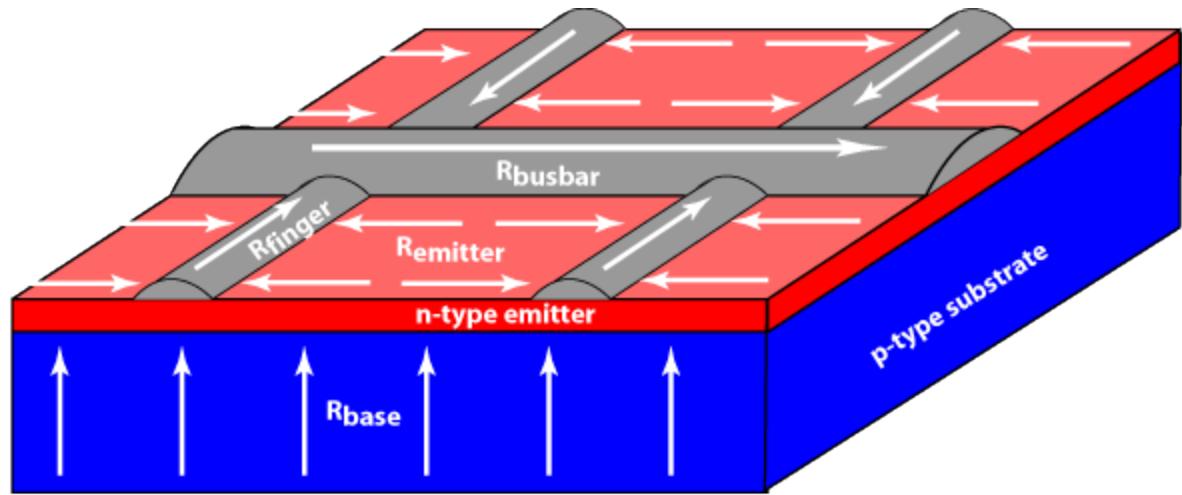
- ▶ Rezistenta serie
 - rezistenta echivalenta a semiconductorului utilizat
 - rezistenta jonctiunilor metal/semiconductor
 - rezistenta contactului metalic al anodului si colectorului
- ▶ Rezistenta paralel
 - generata de defecte de fabricatie

Efect pierderi



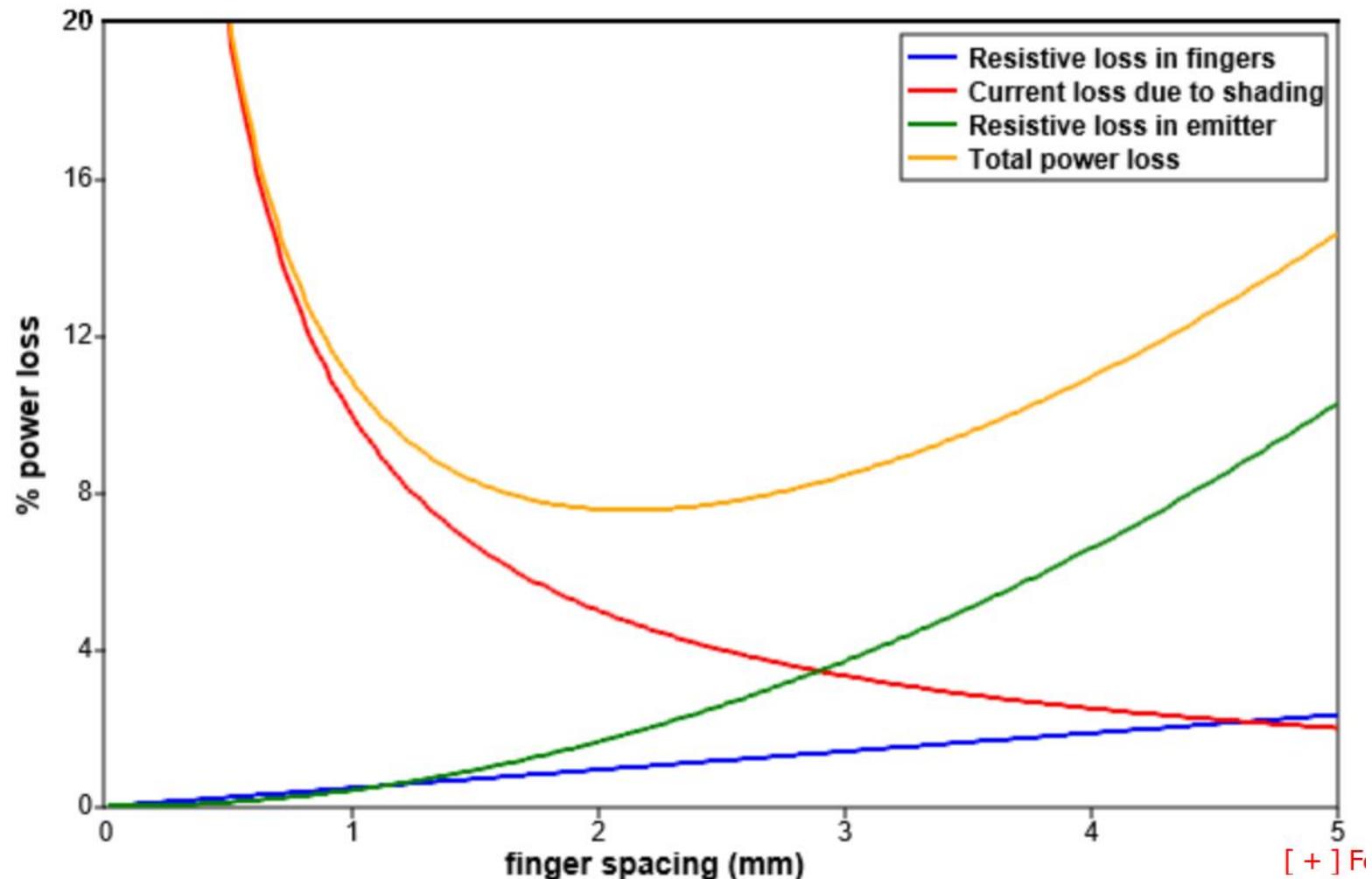
Rezistenta serie

- ▶ Minimizare R_s
 - bare colectoare
 - “degete”
- ▶ Compromis
 - rezistenta
 - suprafata metalica reflectorizanta



Rezistenta serie

- ▶ Comprimis rezistenta/suprafata metalica



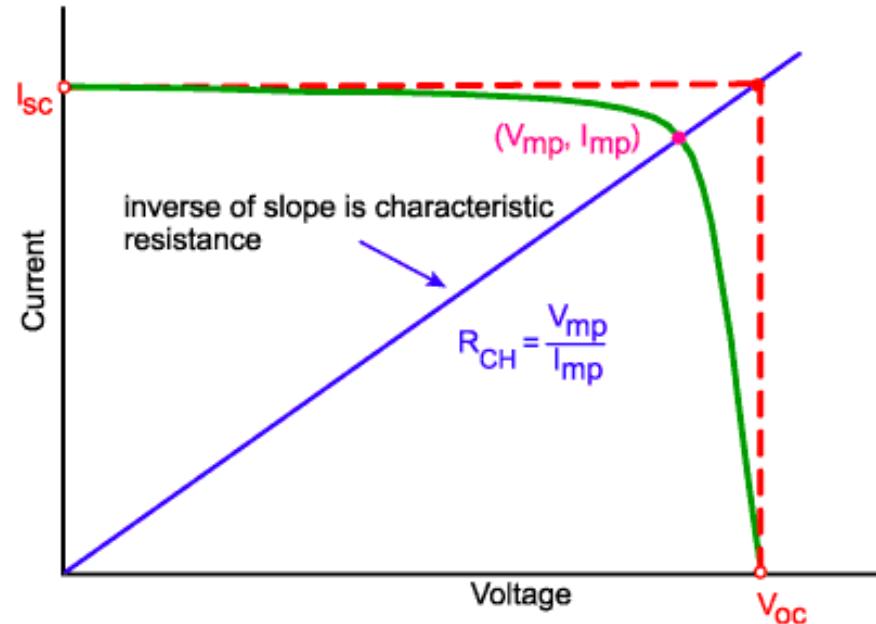
Rezistenta caracteristica

- ▶ Raportul intre V si I cand celula lucreaza la eficienta maxima

$$R_C = \frac{V_{pm}}{I_{pm}} \approx \frac{V_{OC}}{I_{SC}}$$

- ▶ Daca sarcina este egala cu R_C , celula lucreaza la eficienta maxima

- ▶ Tipic, celulele comerciale opereaza la tensiune mica si curent mare
 - ▶ conexiunile la celule trebuie sa aiba rezistente de ordinul $m\Omega$



$$R_C = \frac{0.6V}{9A} \approx 0.067\Omega$$

Eficienta celulei solare

- ▶ raportul dintre puterea electrica generata si puterea optica incidenta

$$\eta = \frac{P_m}{P_o} = \frac{V_{pm} \cdot I_{pm}}{P_o}$$

$$\eta = \frac{P_m}{P_o} = \frac{V_{oc} \cdot I_{sc} \cdot FF}{P_o}$$

- ▶ Puterea optica depinde de fluxul energetic al luminii incidente si suprafata celulei

$$P_o = S \cdot \int_0^{\infty} \Phi_e(\lambda) d\lambda$$

Eficiența celulei solare

- ▶ determină suprafața necesară pentru obținerea unei puteri dorite

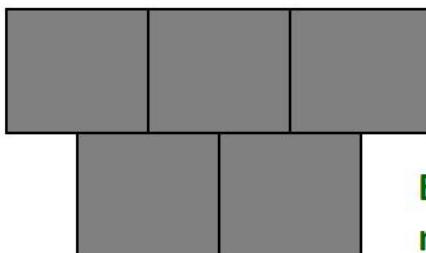
100% efficiency

(impossible to achieve)



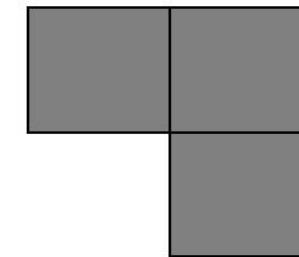
20% efficiency

(monocrystalline silicon solar cells)



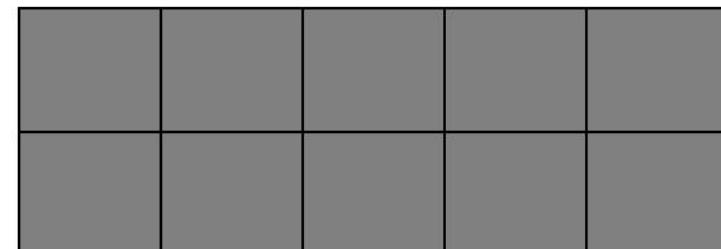
33% efficiency

(space-grade solar cells)



10% efficiency

(thin film material)



Eficienta celulei solare

- ▶ Există o limită maximă teoretică pentru fiecare material semiconductor
 - fiecare material are o banda spectrală proprie, **mai mică** decât banda spectrală a soarelui
- ▶ valorile nu sunt foarte mari
 - din motive economice, recordurile nu sunt repetate în practică

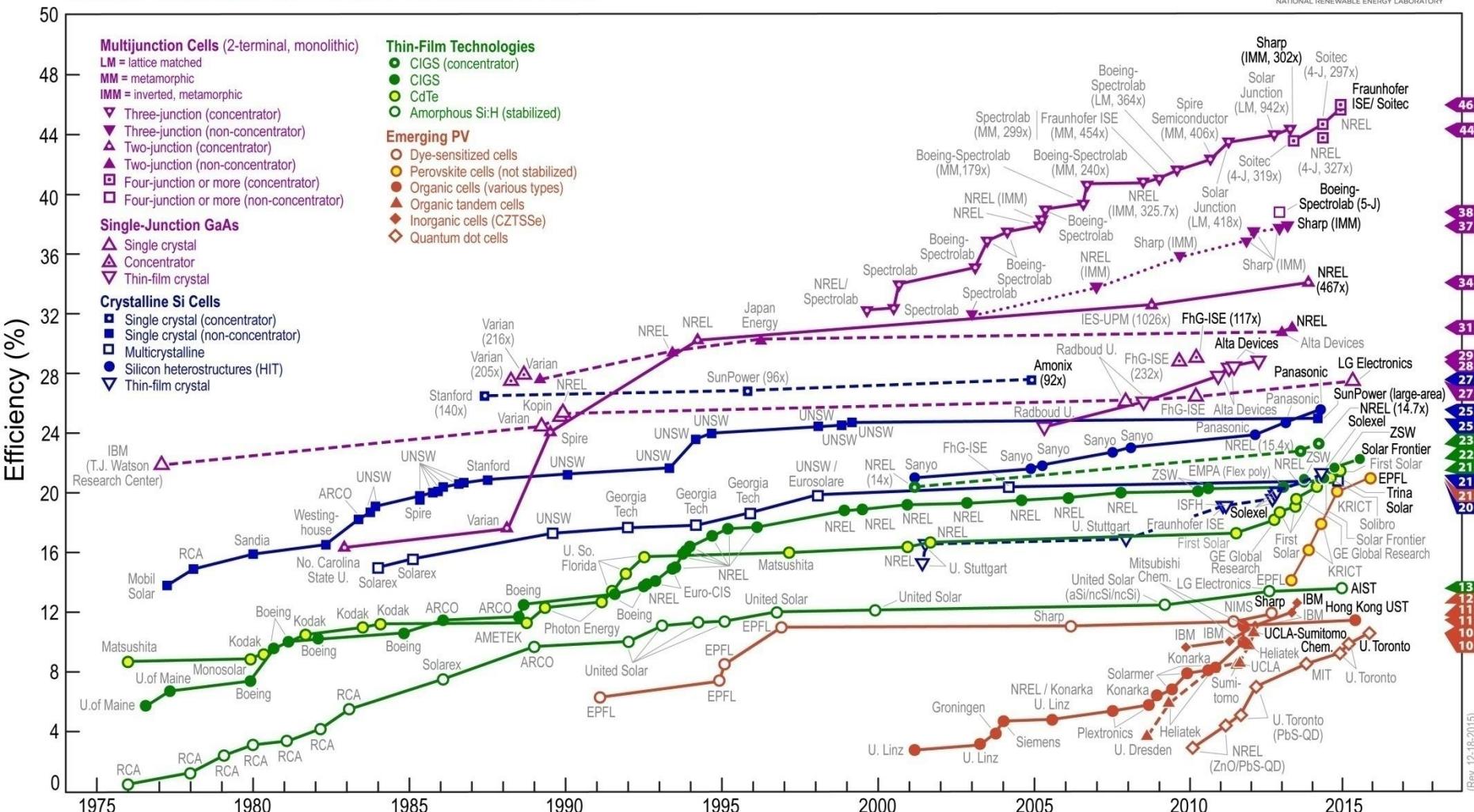
Table 1.1. Performance of some types of PV cell [Green *et al.*, 2001].

Cell Type	Area (cm ²)	V _{oc} (V)	J _{sc} (mA/cm ²)	FF	Efficiency (%)
crystalline Si	4.0	0.706	42.2	82.8	24.7
crystalline GaAs	3.9	1.022	28.2	87.1	25.1
poly-Si	1.1	0.654	38.1	79.5	19.8
a-Si	1.0	0.887	19.4	74.1	12.7
CuInGaSe ₂	1.0	0.669	35.7	77.0	18.4
CdTe	1.1	0.848	25.9	74.5	16.4

Eficienta maxima a celulei solare

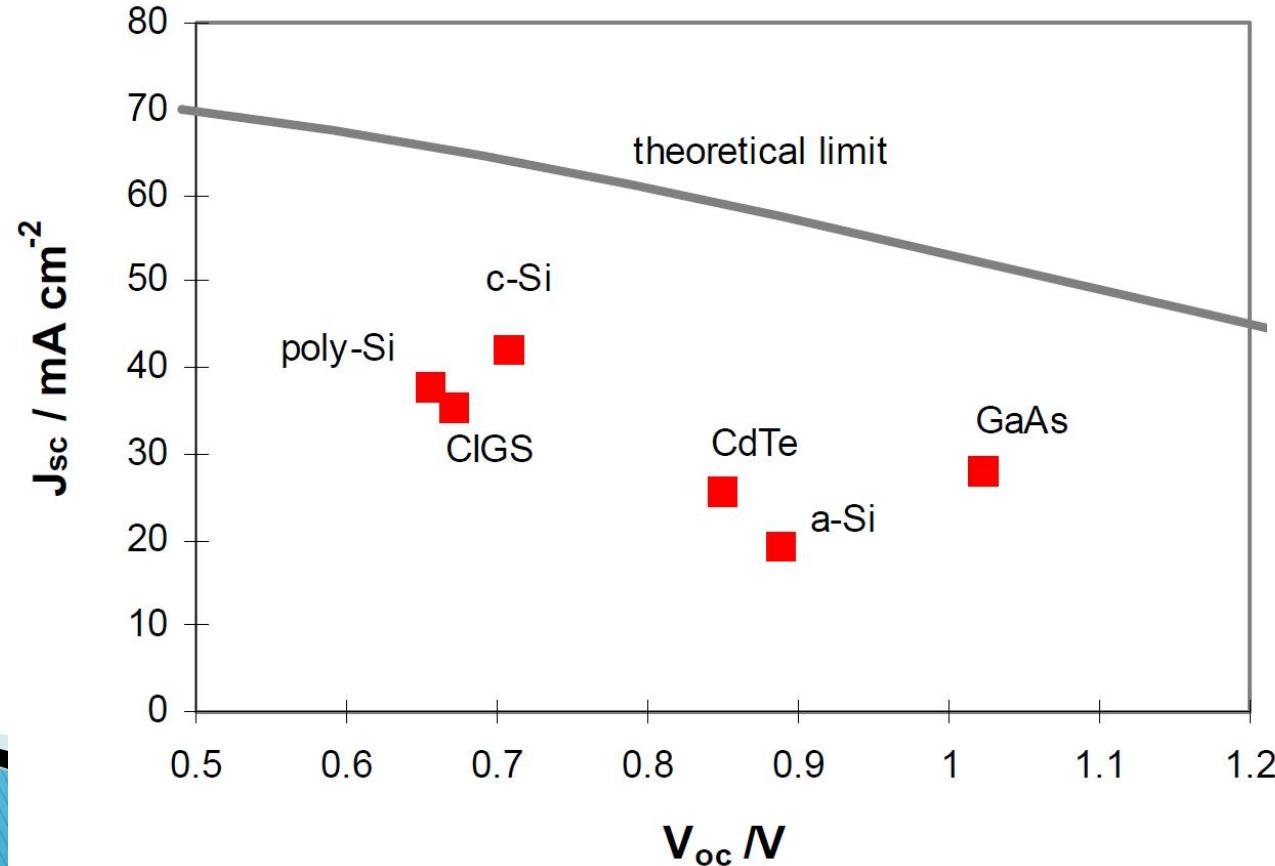
Best Research-Cell Efficiencies

NREL
NATIONAL RENEWABLE ENERGY LABORATORY



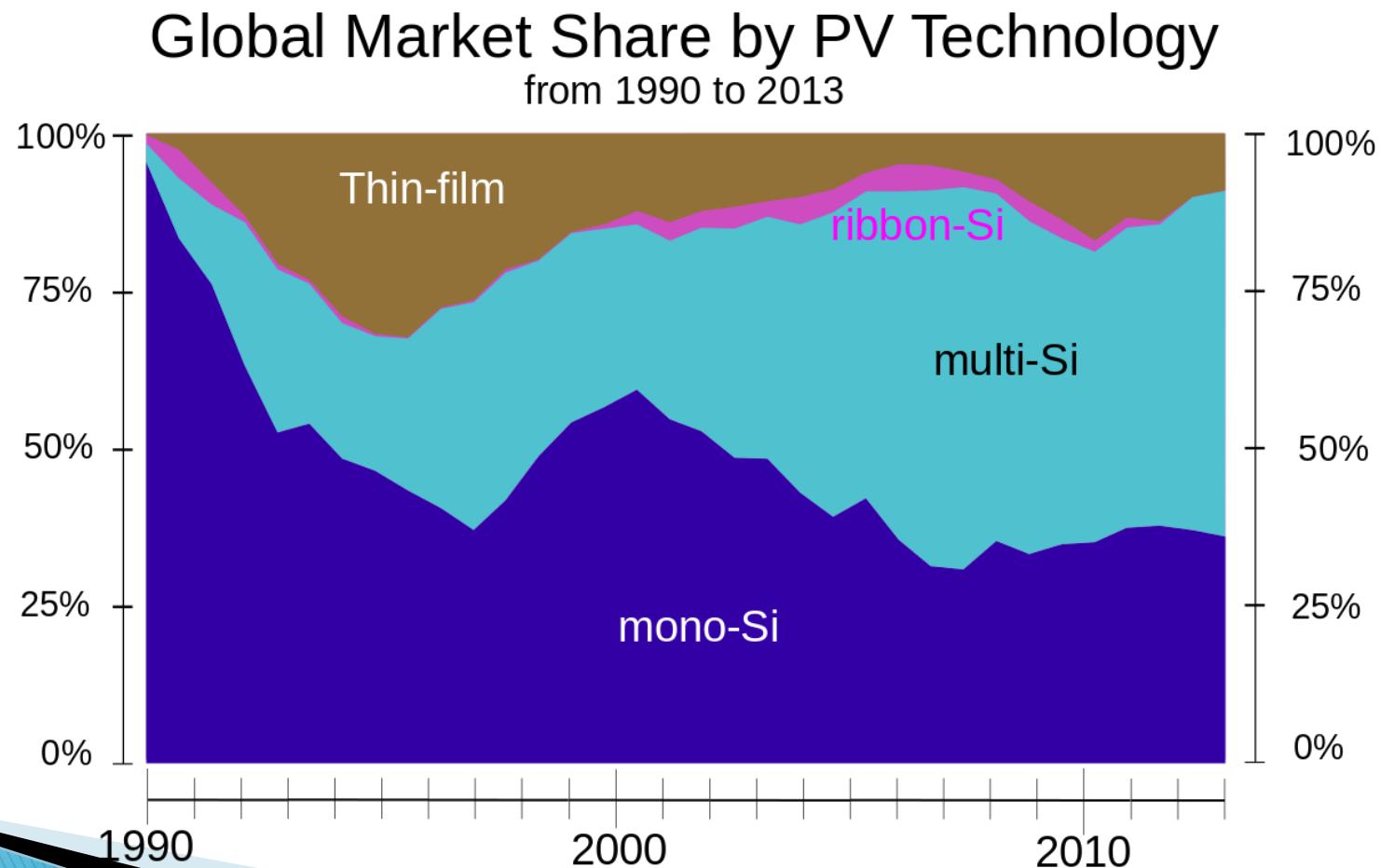
Dependenta de material

- ▶ materialele care ofera tensiuni mari au de obicei curenti mai mici
 - dependent de latimea benzii interzise



Realizari practice

- ▶ materialul preferat este Si



Tipic

80 WATT

POWERFUL PERFORMANCE. SHARP RELIABILITY.

POLY-CRYSTALLINE SILICON PHOTOVOLTAIC MODULE WITH 80W MAXIMUM POWER

Sharp's NE-80EJA photovoltaic modules offer industry-leading performance, durability, and reliability for a variety of electrical power requirements. Using breakthrough technology perfected by Sharp's 45 years of research and development, these modules incorporate an advanced surface texturing process to increase light absorption and improve efficiency. Common applications include cabins, solar power stations, pumps, beacons,



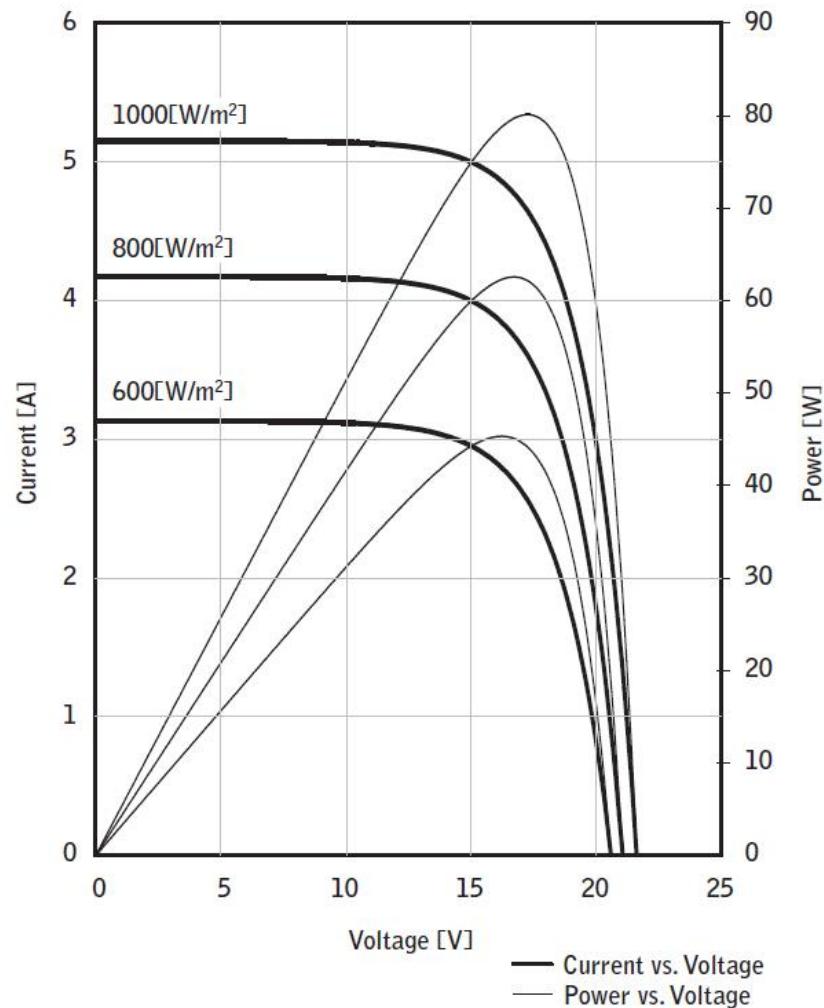
Tipic

ELECTRICAL CHARACTERISTICS

Cell	Poly-crystalline silicon
No. of Cells and Connections	36 in series
Open Circuit Voltage (Voc)	21.6V
Maximum Power Voltage (Vpm)	17.3V
Short Circuit Current (Isc)	5.16A
Maximum Power Current (Ipm)	4.63A
Maximum Power (Pmax)*	80W (+10% / -5%)
Module Efficiency (η_m)	12.40%
Maximum System Voltage	600VDC
Series Fuse Rating	10A
Type of Output Terminal	Junction Box

IV CURVES

Cell Temperature: 25°C



Current, Power vs. Voltage Characteristics

Conectores

► MC4



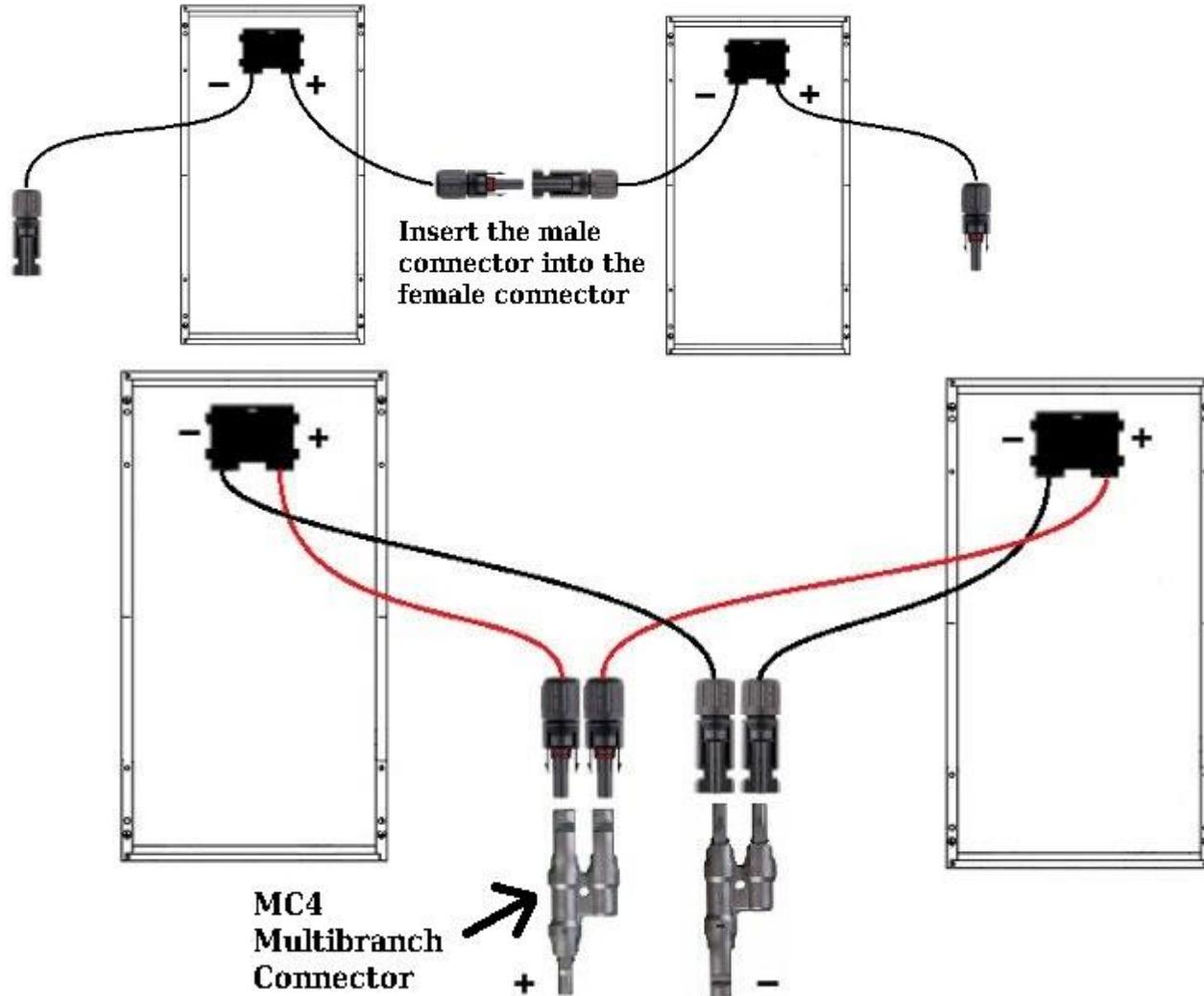
Conecatori

▶ MC4



Coneitori

- ▶ MC4
 - serie
 - parallel



Conexiuni

- ▶ serie
 - acelasi curent
 - sensibilitate la umbra paritala
 - tensiunile se aduna (cresc)
- ▶ paralel
 - aceeasi tensiune
 - curentii se aduna (cresc)
 - restrictii asupra cablurilor utilizate

Cabluri

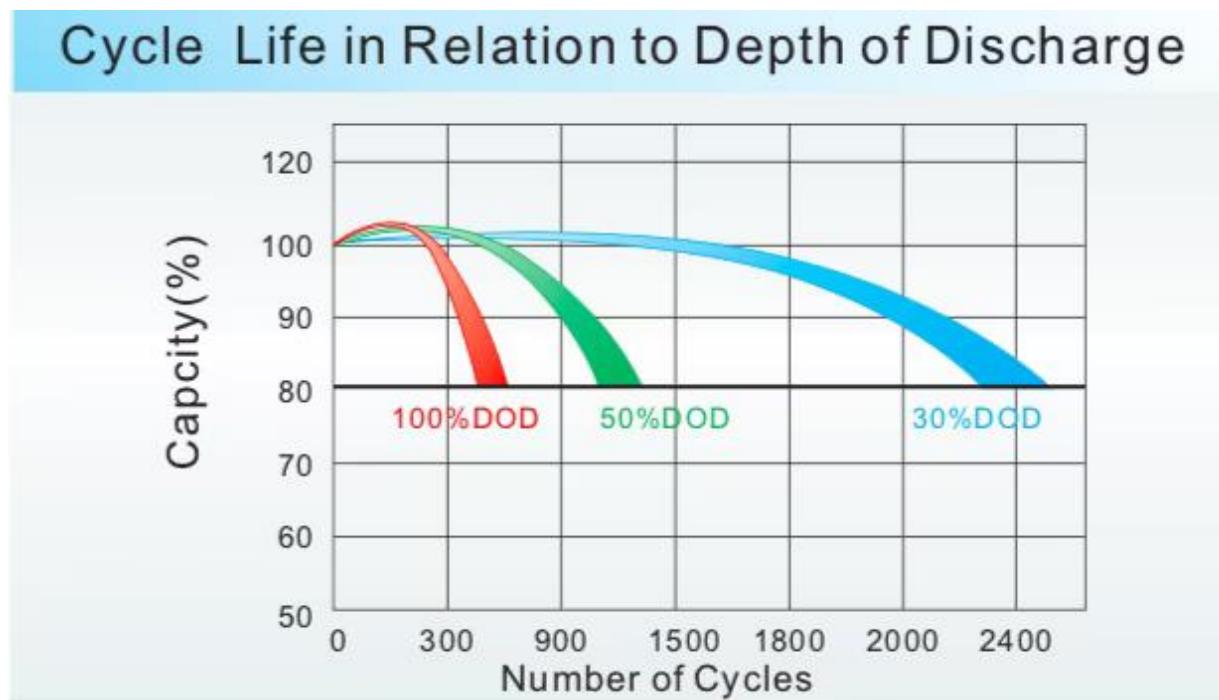
- ▶ operare în curent continuu
 - tensiuni în general scăzute
 - puteri mari
 - rezulta curenti ridicati
- ▶ apare necesitatea utilizării cablurilor de secțiune mare
 - pret ridicat
 - uneori peste limita de curent a cablului datorită rezistenței intrinseci
- ▶ condiții de mediu extreme (deseori expuse razelor solare, temperaturi ridicate)

Cabluri

- ▶ Exemplu
- ▶ Sistem 12V, 10A, 20m
 - curent 10A, necesar 1.5mm²
 - $R = \frac{\rho \times l}{S}$
 - sectiune mica rezulta in rezistenta mare
 - 1.5mm² -> 12.7Ω/km
 - 1.5mm², 20m dus-intors (total 40m), 10A : cadere de tensiune pe cablu: **5.08V (42.3%)**
 - 6mm² (supradimensionat pentru 10A): 3.14Ω/km
 - cadere de tensiune pe cablu: 1.26V (10.5%)
 - 10mm² : 1.82Ω/km
 - cadere de tensiune pe cablu: 0.73V (6.07%)

Baterii

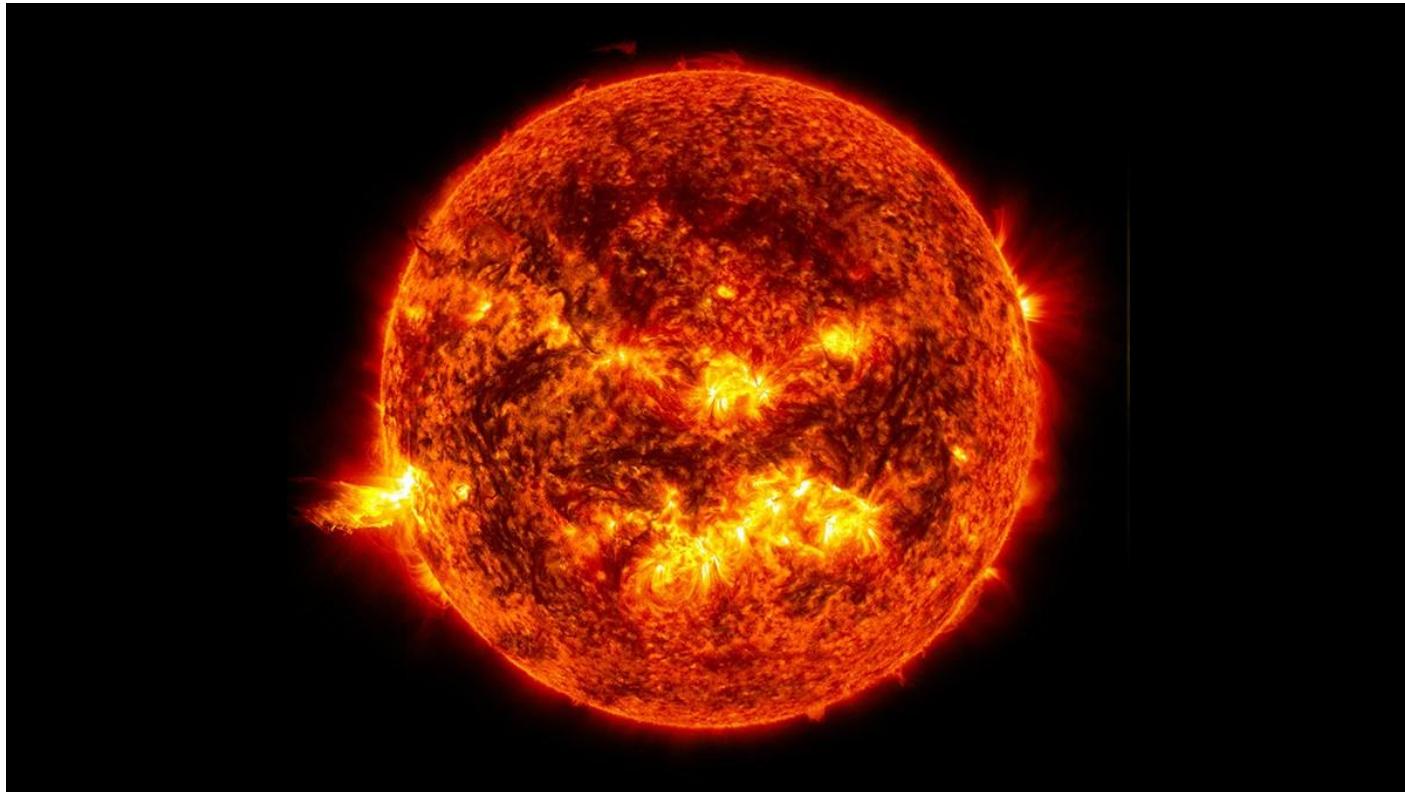
▶ Cycle Life vs. Depth of Discharge



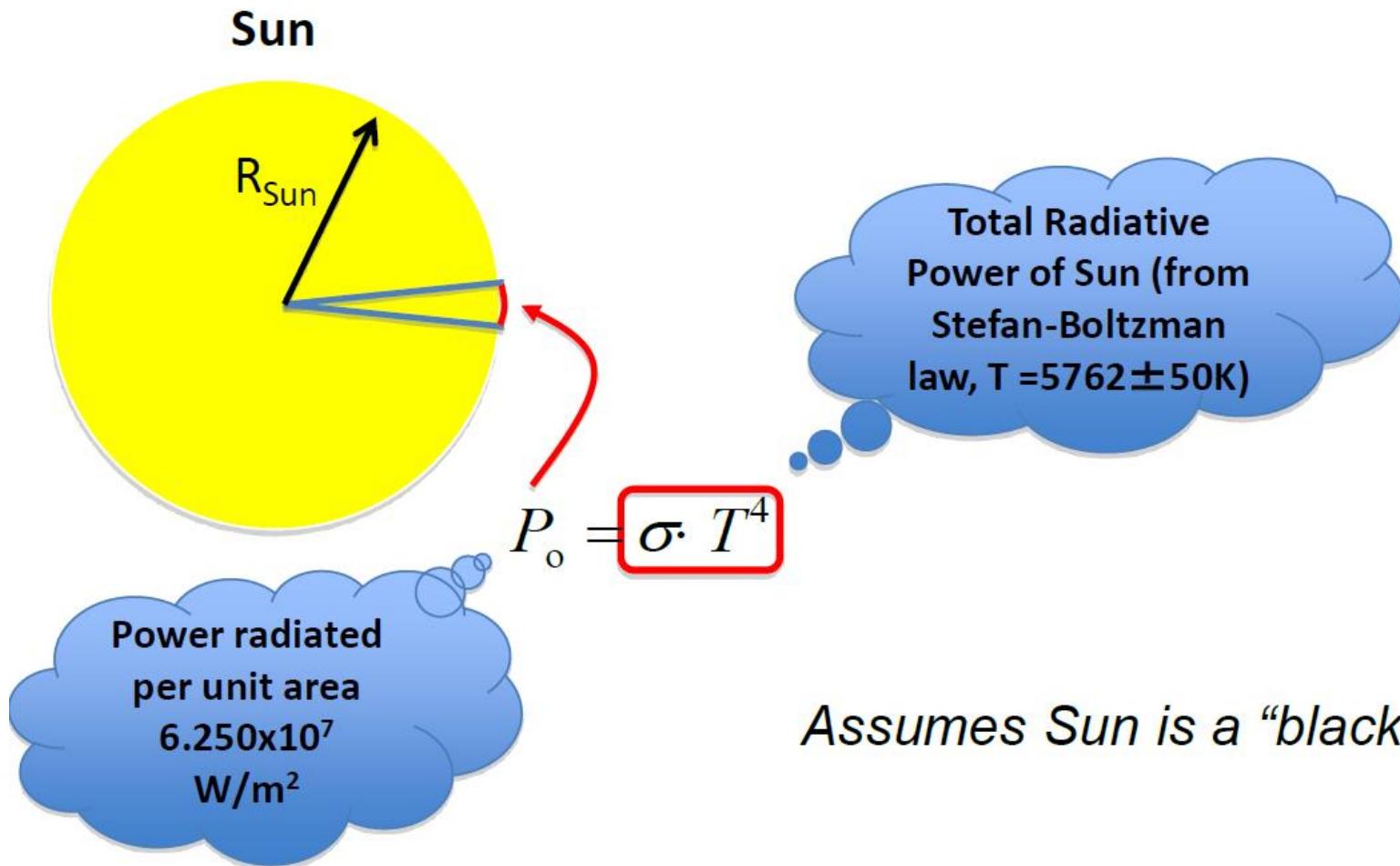
Baterii

- ▶ În sistemele solare deseori toata energia acumulata în timpul zilei se consumă în timpul noptii (DOD -> 100%)
- ▶ Baterii concepute pentru descarcare parțială (ex: auto) își reduc numărul de cicluri de încarcare descarcare semnificativ
- ▶ Baterie auto tipică (Pb-acid, Gel)
 - DOD 80%, Numar de cicluri: 200–300, durată de viață < 1 an
- ▶ Li Ion, DOD 80%, Numar de cicluri: 500–1000, 3 ani
- ▶ **LiFePO₄**, DOD 80%, Numar de cicluri: 2000–3000, 8–10 ani, mai stabil termic

Energia solara disponibila



Energia solară disponibilă



Energia solara disponibila

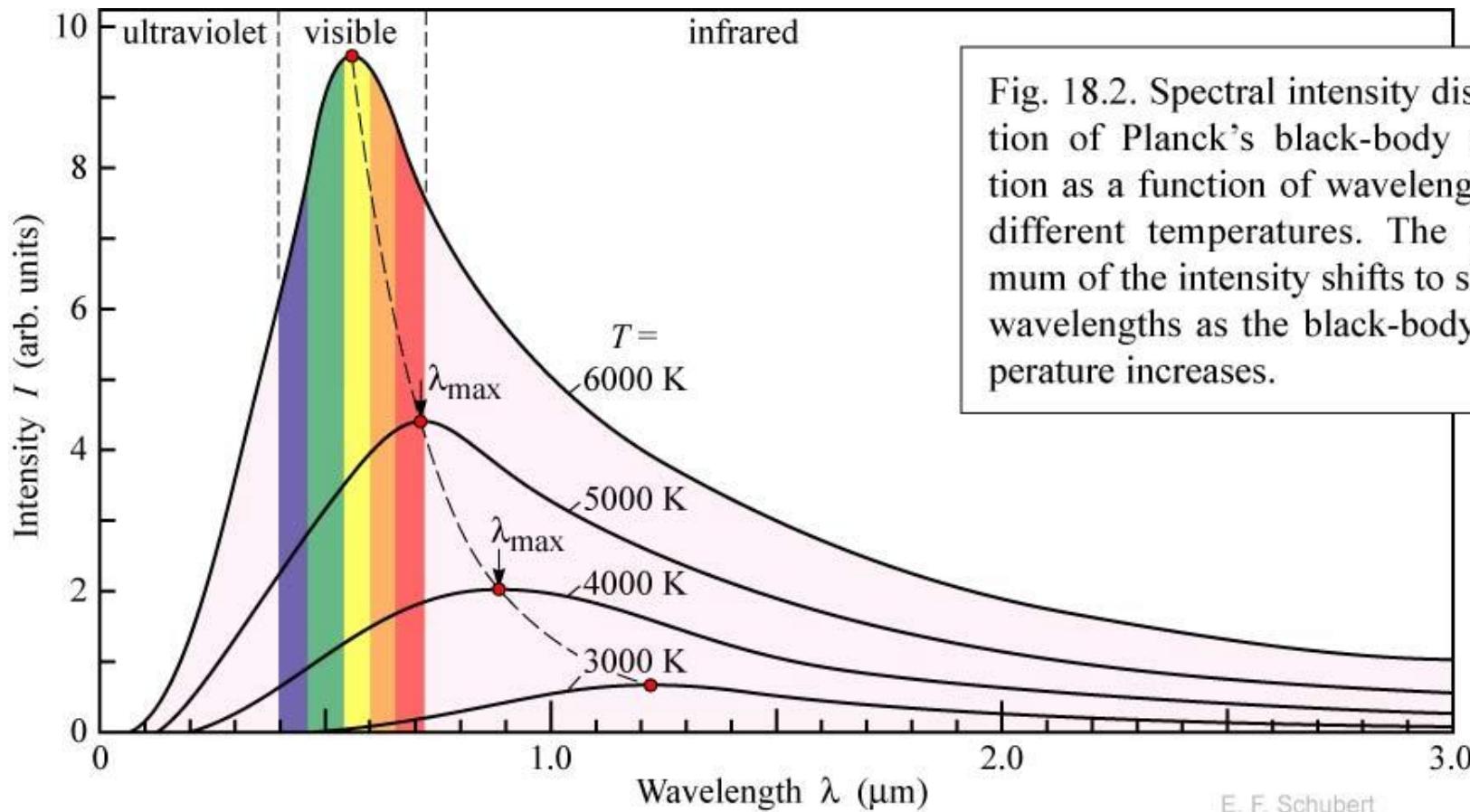
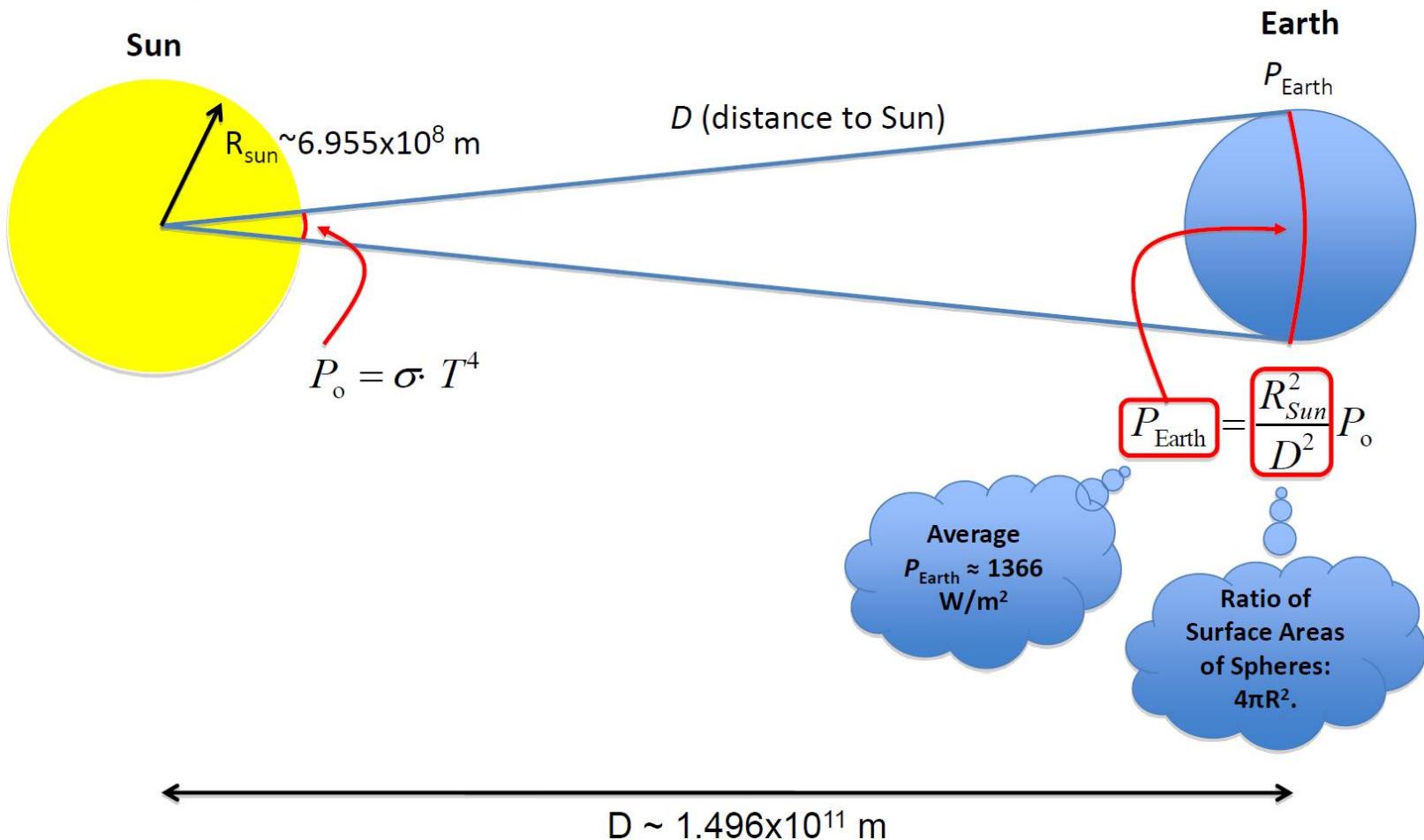


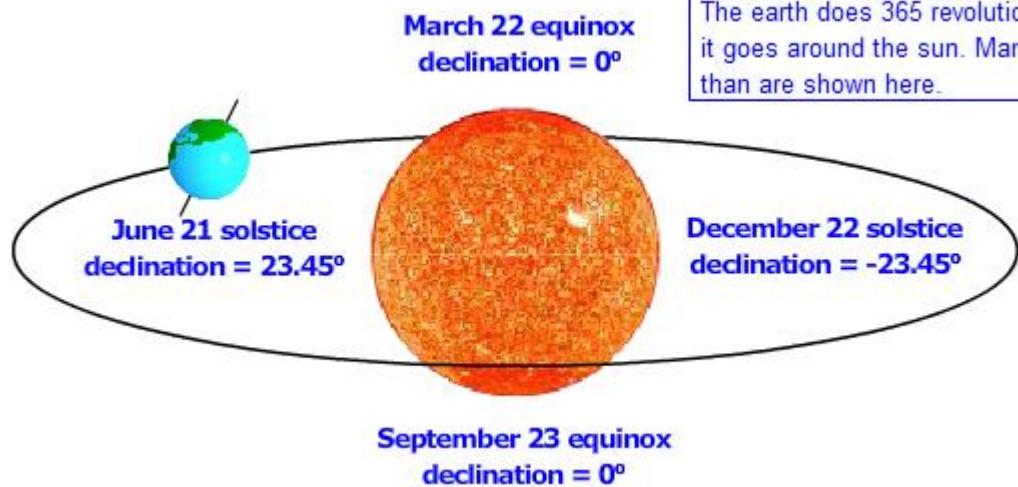
Fig. 18.2. Spectral intensity distribution of Planck's black-body radiation as a function of wavelength for different temperatures. The maximum of the intensity shifts to shorter wavelengths as the black-body temperature increases.

Energia solară disponibilă



Energia receptionată pe toata suprafața Pamantului
intr-**o ora** mai mare decat toata energia consumata
de intreaga populatie intr-**un an**

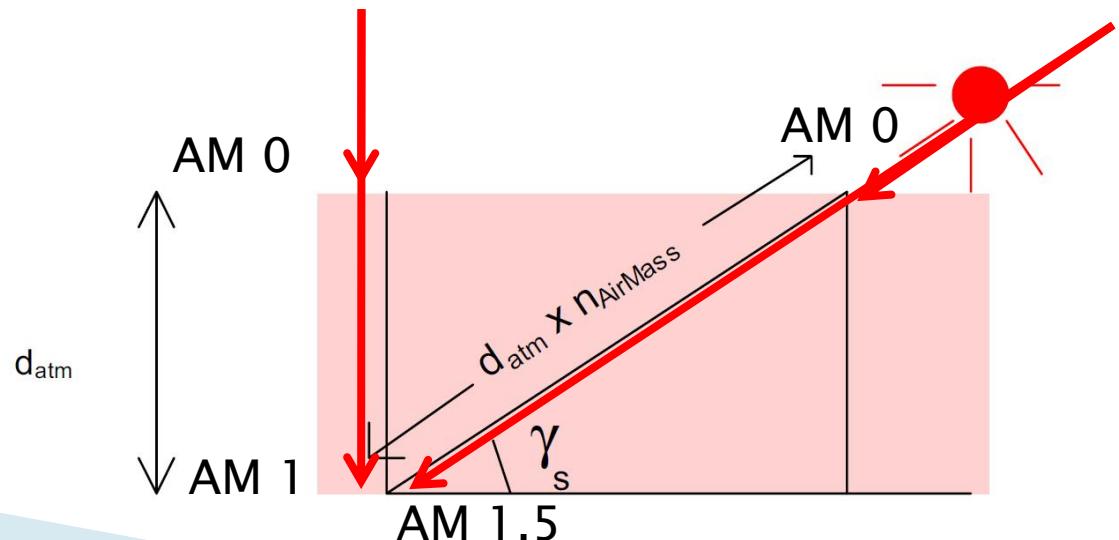
Energia solară disponibilă



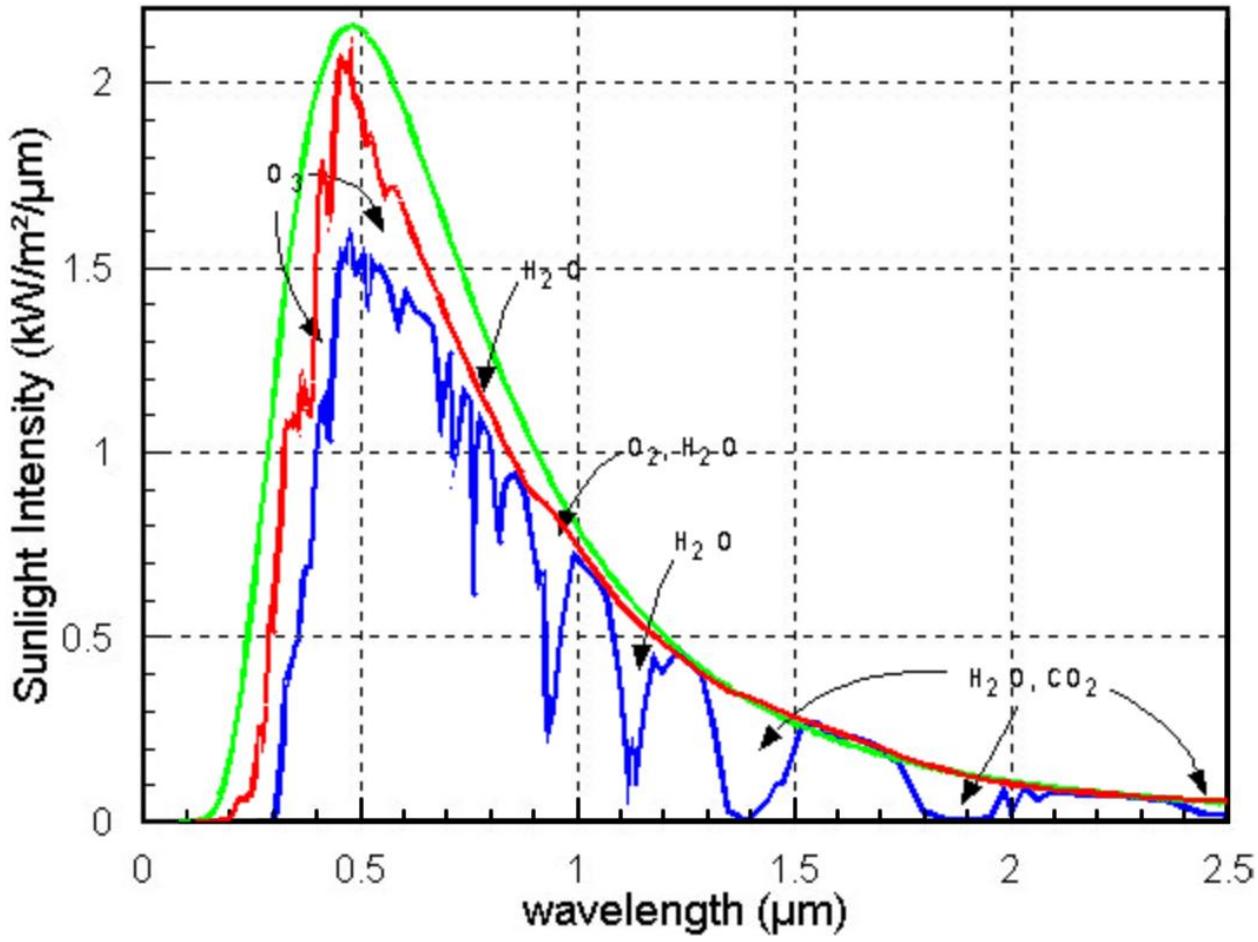
AM 0 = radiatia în afara atmosferei terestre

AM 1 = radiatia la suprafața terestră, incidentă normală

AM 1.5 = radiatia la suprafața terestră, incidentă corespunzătoare latitudinii de 48° (**standard**)

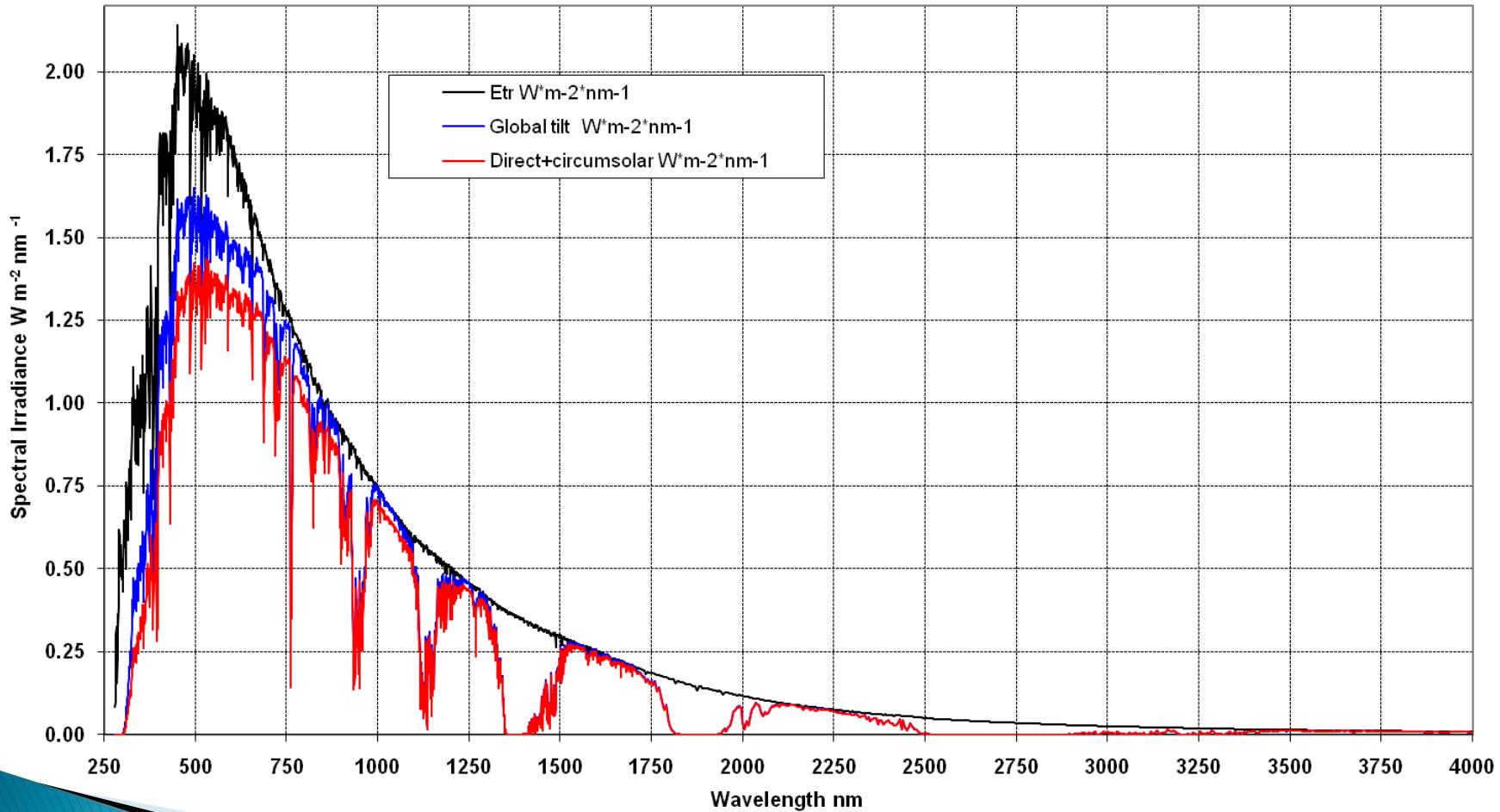


Energia solara disponibila

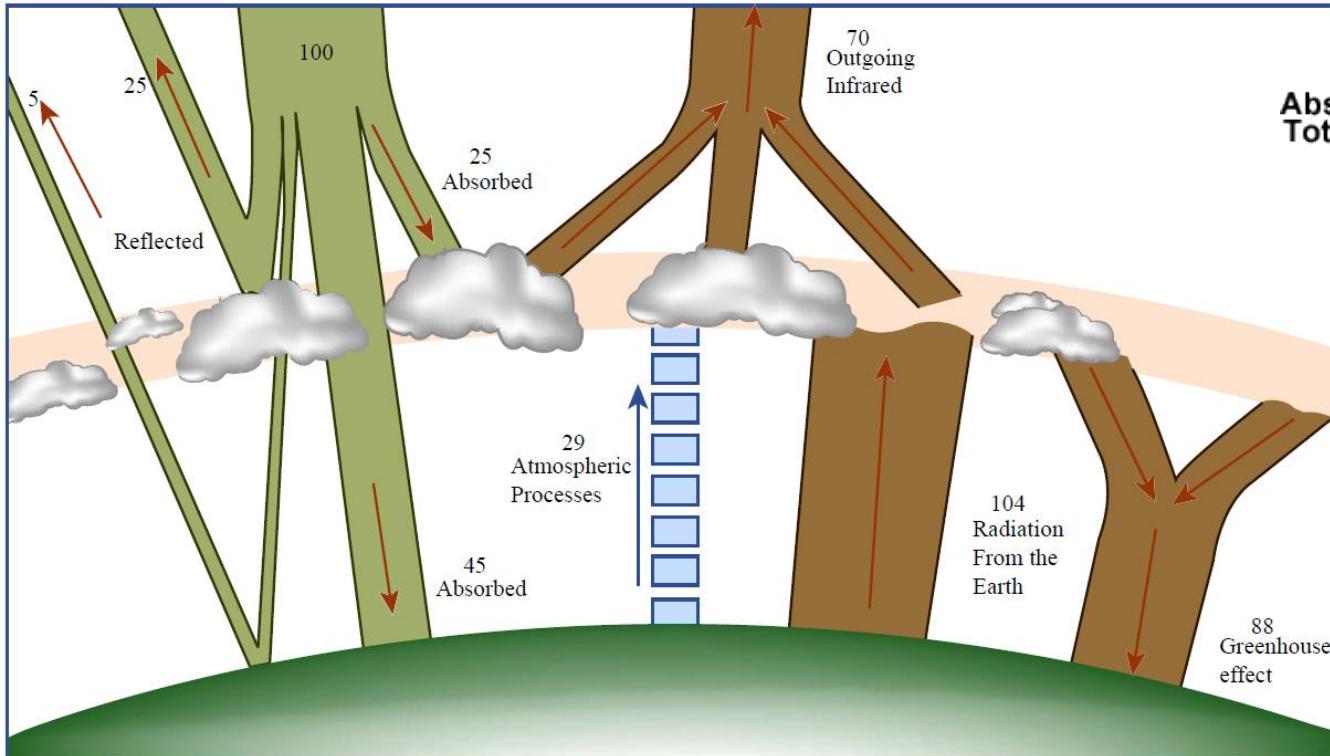


Energia solar disponibila

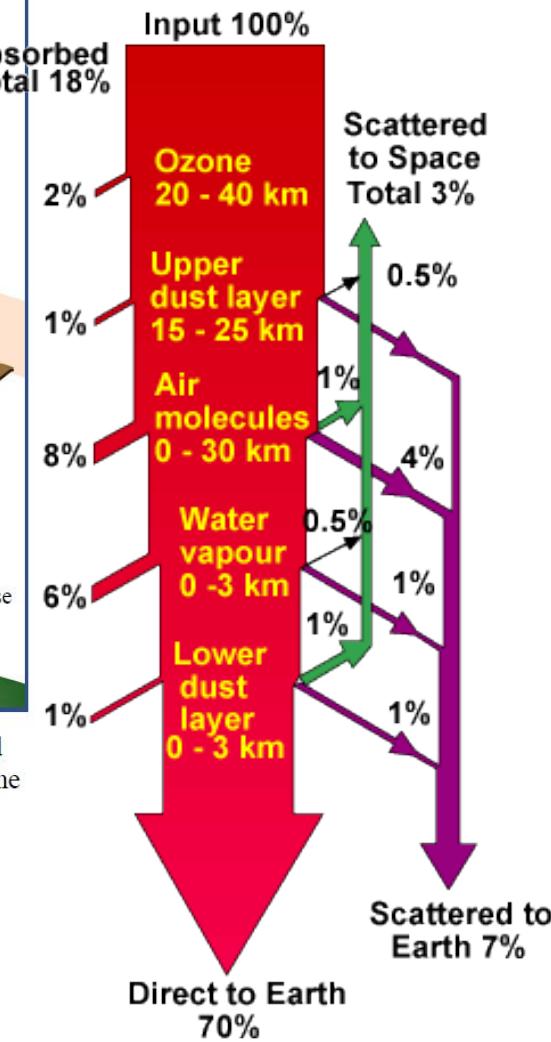
ASTM G173-03 Reference Spectra



Energia solara disponibila



Heat trapping in the atmosphere dominates the earth's energy balance. Some 30% of incoming solar energy is reflected (left), either from clouds and particles in the atmosphere or from the earth's surface; the remaining 70% is absorbed. The absorbed energy is reemitted at infrared wavelengths by the atmosphere (which is also heated by updrafts and cloud formation) and by the surface. Because most of the surface radiation is trapped by clouds and greenhouse gases and returned to the earth, the surface is currently about 33 degrees Celsius warmer than it would be without the trapping.



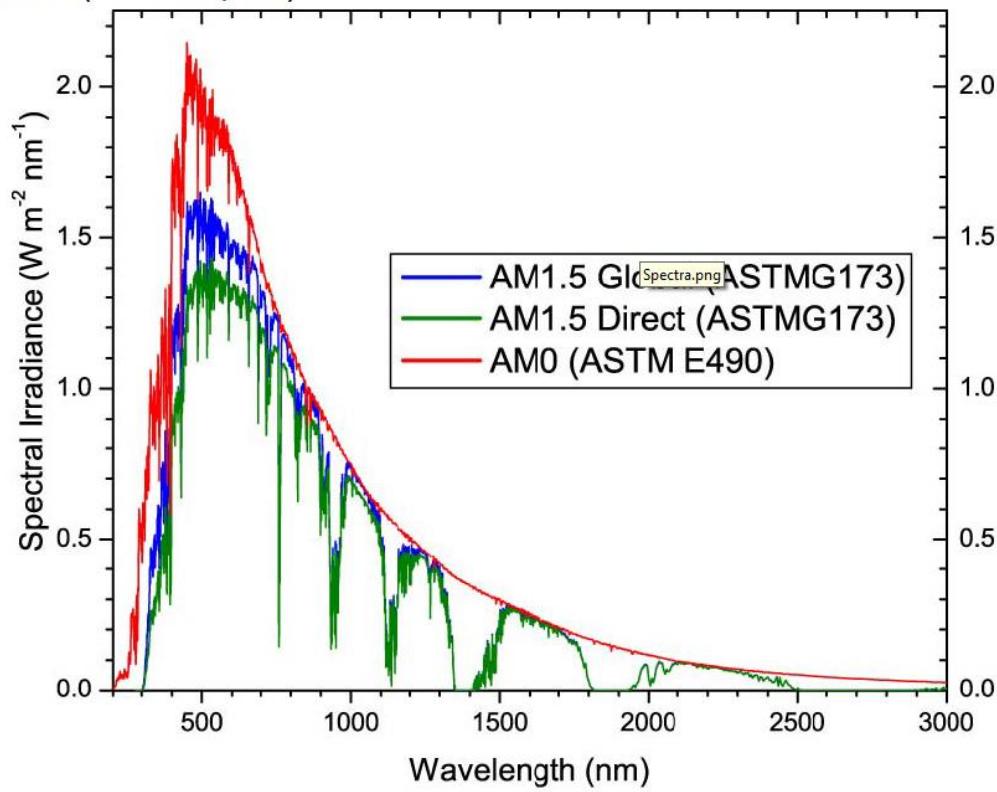
Energia solara disponibila

SOLAR SPECTRUM

AM1.5 Global: Used for testing of Flat Panels (Integrated power intensity: 1000 W/m²)

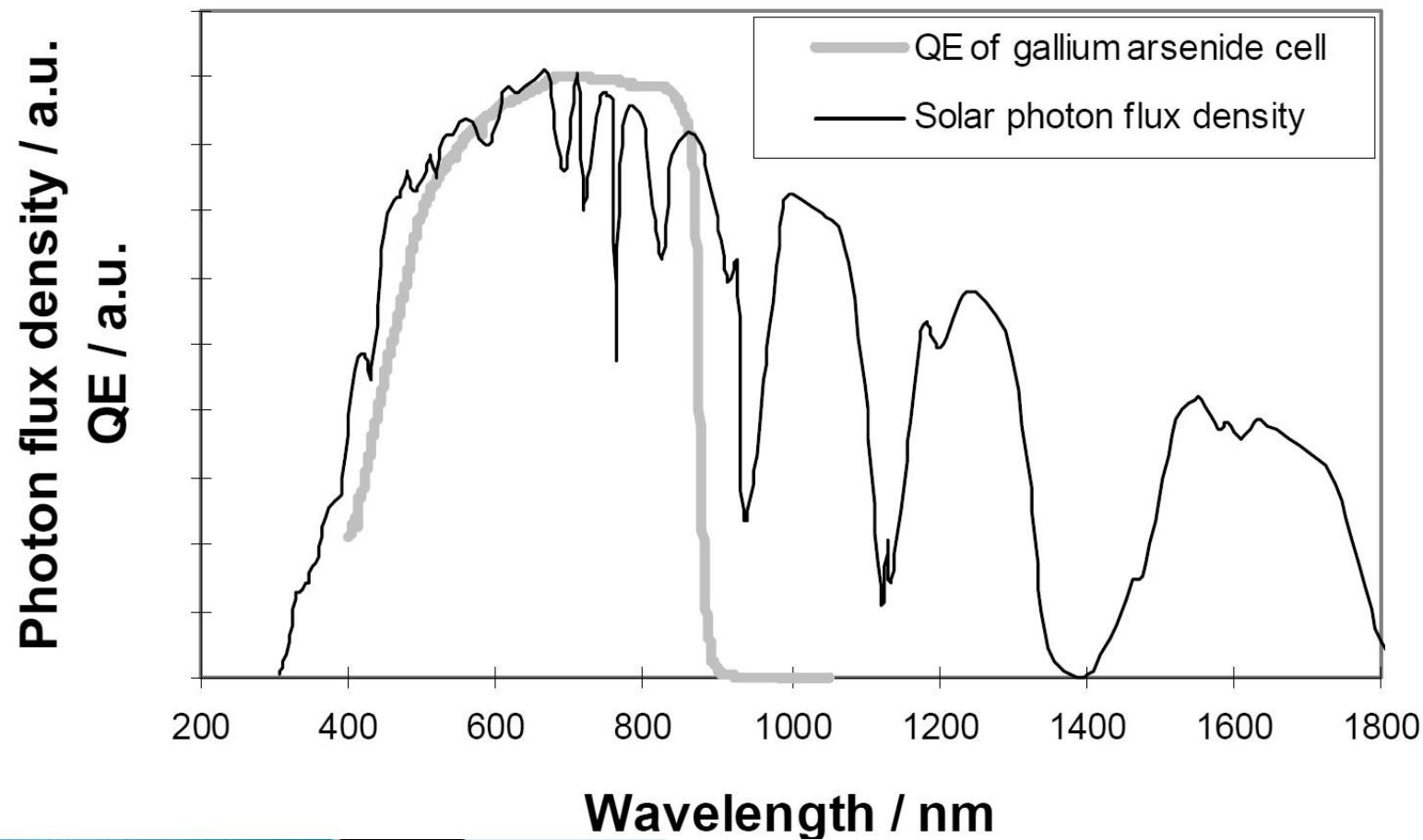
AM1.5 Direct: Used for testing of concentrators (900 W/m²)

AM0: Outer space (1366 W/m²)



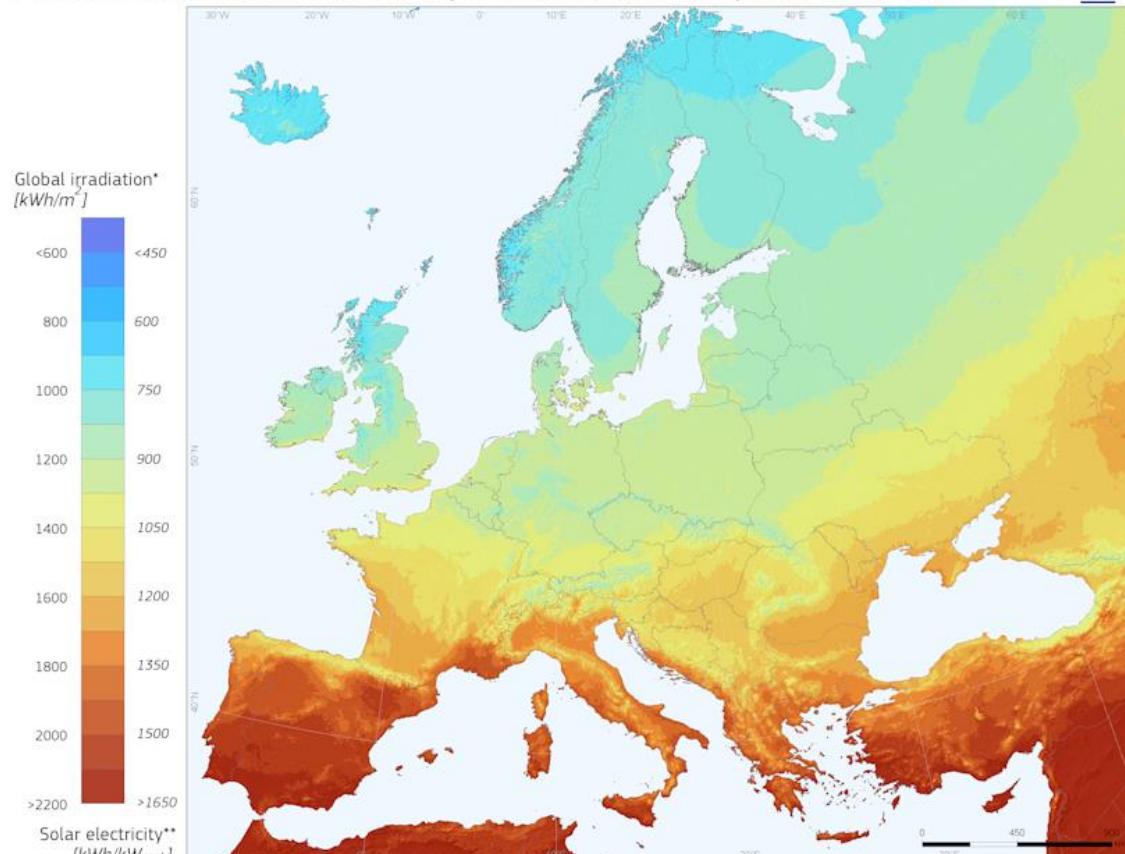
Motivatie eficienta limitata

- ▶ Toate materialele utilizeaza o banda care acopera **doar** partial spectrul solar (ex. GaAs)



Energia solara disponibila

Photovoltaic Solar Electricity Potential in European Countries



* Yearly sum of global irradiation incident on optimally-inclined south-oriented photovoltaic modules

** Yearly sum of solar electricity generated by optimally-inclined 1kW_{dc} system with a performance ratio of 0.75

Authors: Thomas Huld, Irene Pinedo-Pascua
EC - Joint Research Centre
In collaboration with: CM SAF, www.camsaf.eu

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<http://re.jrc.ec.europa.eu/pvgs/>

Energia solară disponibilă



Global irradiation and solar electricity potential

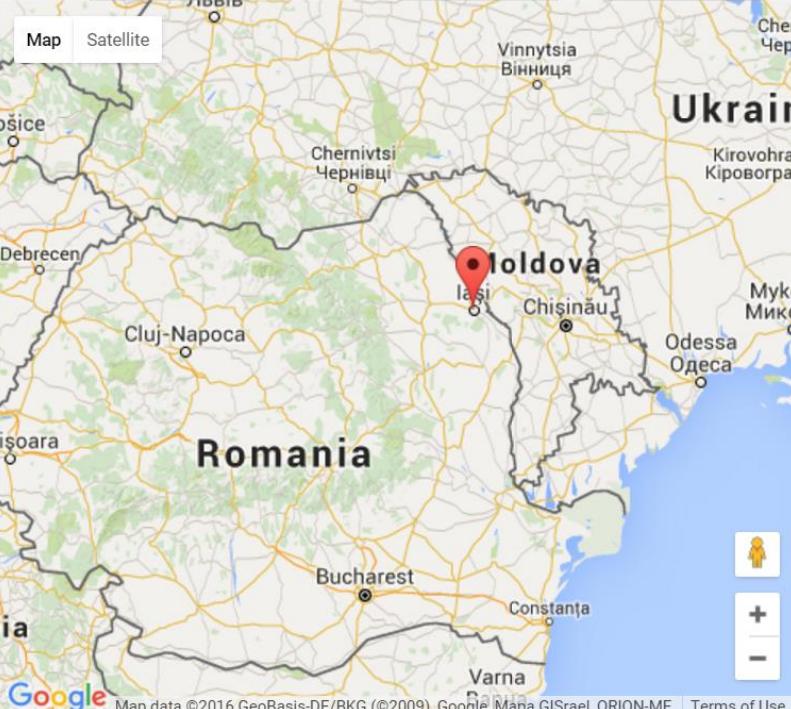
Optimally-inclined photovoltaic modules

ROMANIA / ROMÂNIA



Energia solară disponibilă

JRC
EUROPEAN COMMISSION
CM SAF
Photovoltaic Geographical Information System - Interactive Maps
EUROPA > EC > JRC > IE > RE > SOLAREC > PVGIS > Interactive maps > europe
cursor position:
46.725, 31.882
selected position:
47.158, 27.601

lasi
e.g., "Ispra, Italy" or "45.256N, 16.9589E"
Search
Latitude: _____ Longitude: _____ Go to lat/lon
Map Satellite

Google Map data ©2016 GeoBasis-DE/BKG (©2009), Google, Mapa GISrael, ORION-ME Terms of Use
Solar radiation Temperature Other maps

Contact Important legal notice
PV Estimation Monthly radiation Daily radiation Stand-alone PV

Monthly global irradiation data

Radiation database: Climate-SAF PVGIS ▾

- Horizontal irradiation
- Irradiation at opt. angle
- Direct normal irradiation
- Irradiation at chosen angle: 90 deg.
- Linke turbidity
- Dif. / global radiation
- Optimal inclination angle

Monthly ambient temperature data

- Average daytime temperature
- Daily average of temperature
- Number of heating degree days

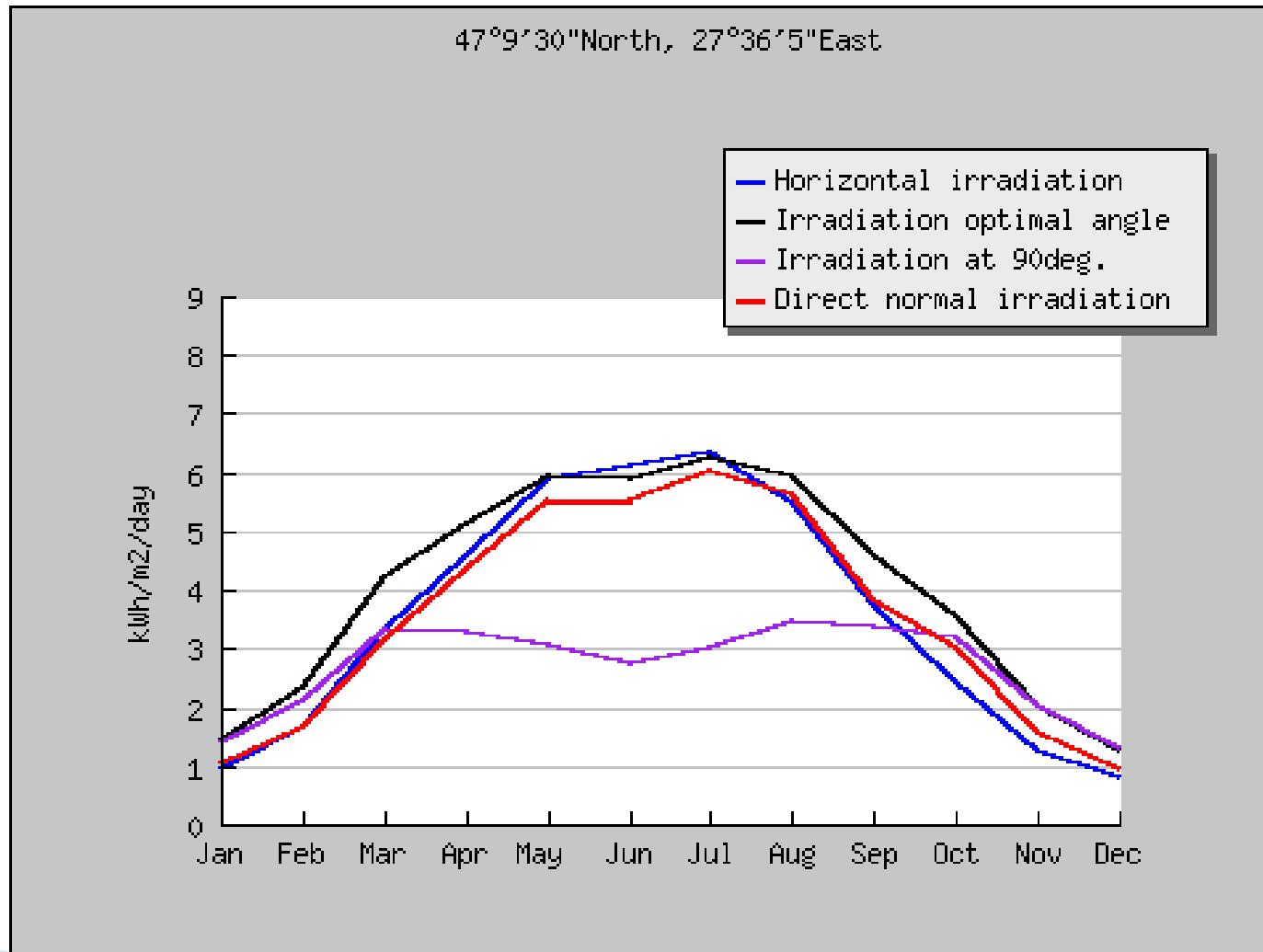
Output options

Show graphs Show horizon
 Web page Text file PDF

Calculate [help]

Photovoltaic Geographical Information System (PVGIS)
<http://re.jrc.ec.europa.eu/pvgis/>

Energia solara disponibila – Iasi



Unghi optim de inclinare

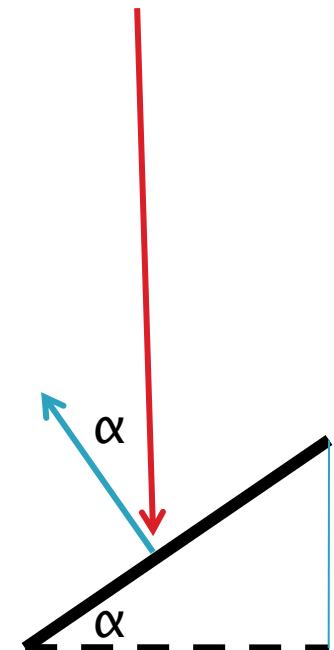
- ▶ Puterea optica depinde de fluxul energetic al luminii incidente si suprafata celulei
 - la **incidenta normală**
 - la **incidenta oarecare**

$$P_o = S \cdot \int_0^{\infty} \Phi_e(\lambda) d\lambda$$

- la **incidenta oarecare**

$$\Phi_e(\lambda) = \int_{\Sigma} \vec{S} \cdot \vec{n} dA = |S| \cdot A \cdot \cos \alpha$$

$$\vec{S} = \vec{E} \times \vec{H}$$



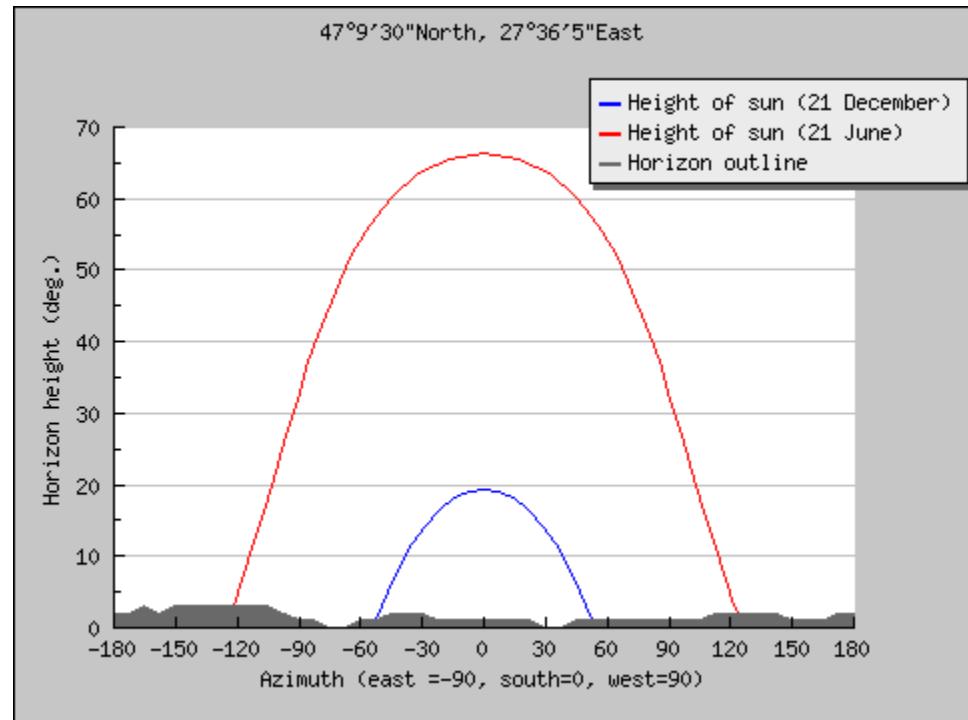
Unghi optim de inclinare

- ▶ Pozitia soarelui este diferita
 - in functie de ora
 - in functie de anotimp

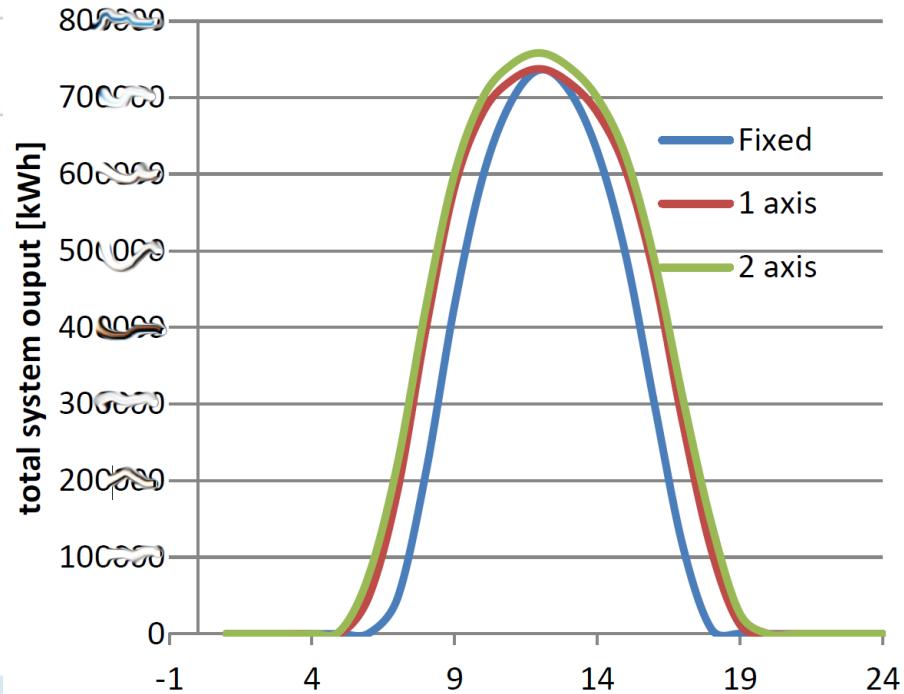
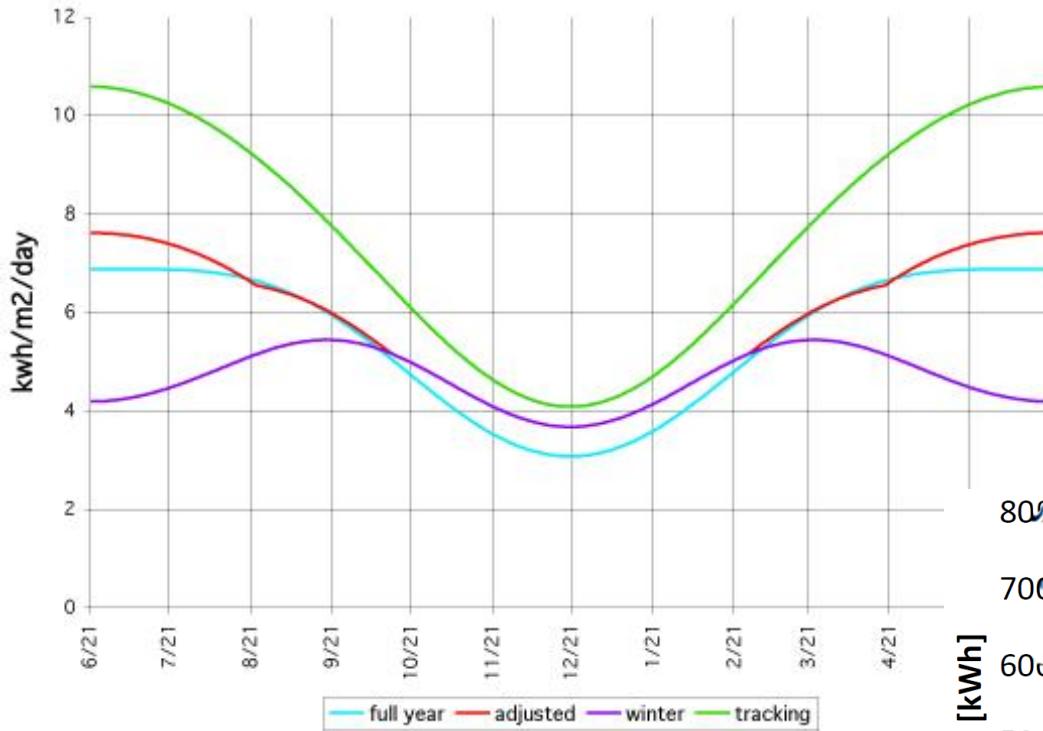


Sisteme de urmarire

- ▶ Sisteme motorizate de urmarire a soarelui
 - o axă
 - două axe
- ▶ Reglaj
 - fix (optim an)
 - două pozitii (anotimp)

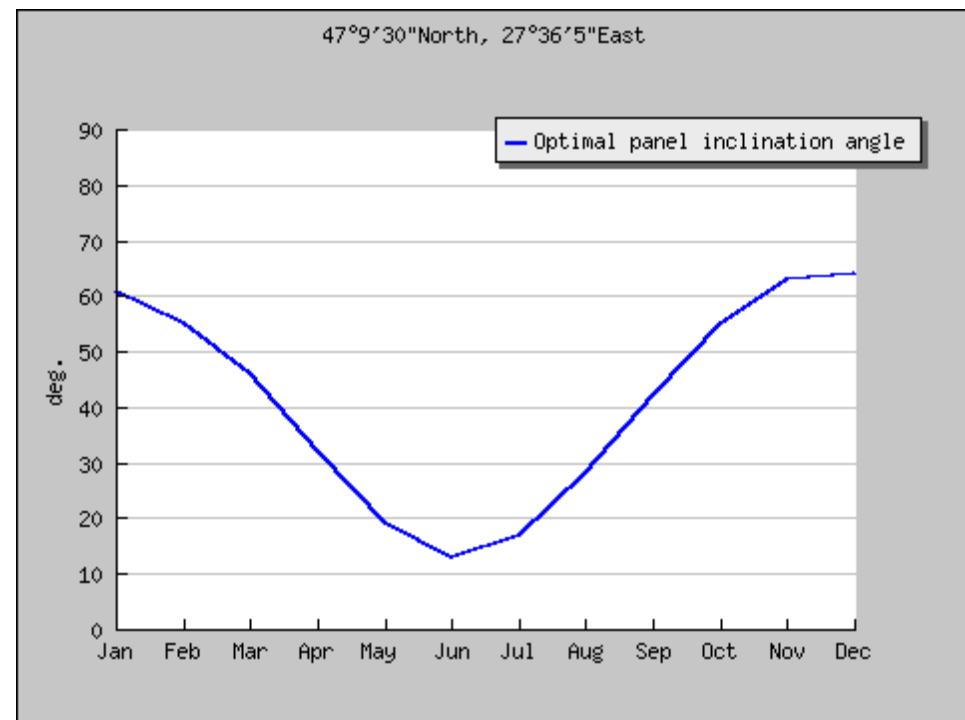


Sisteme de urmarire

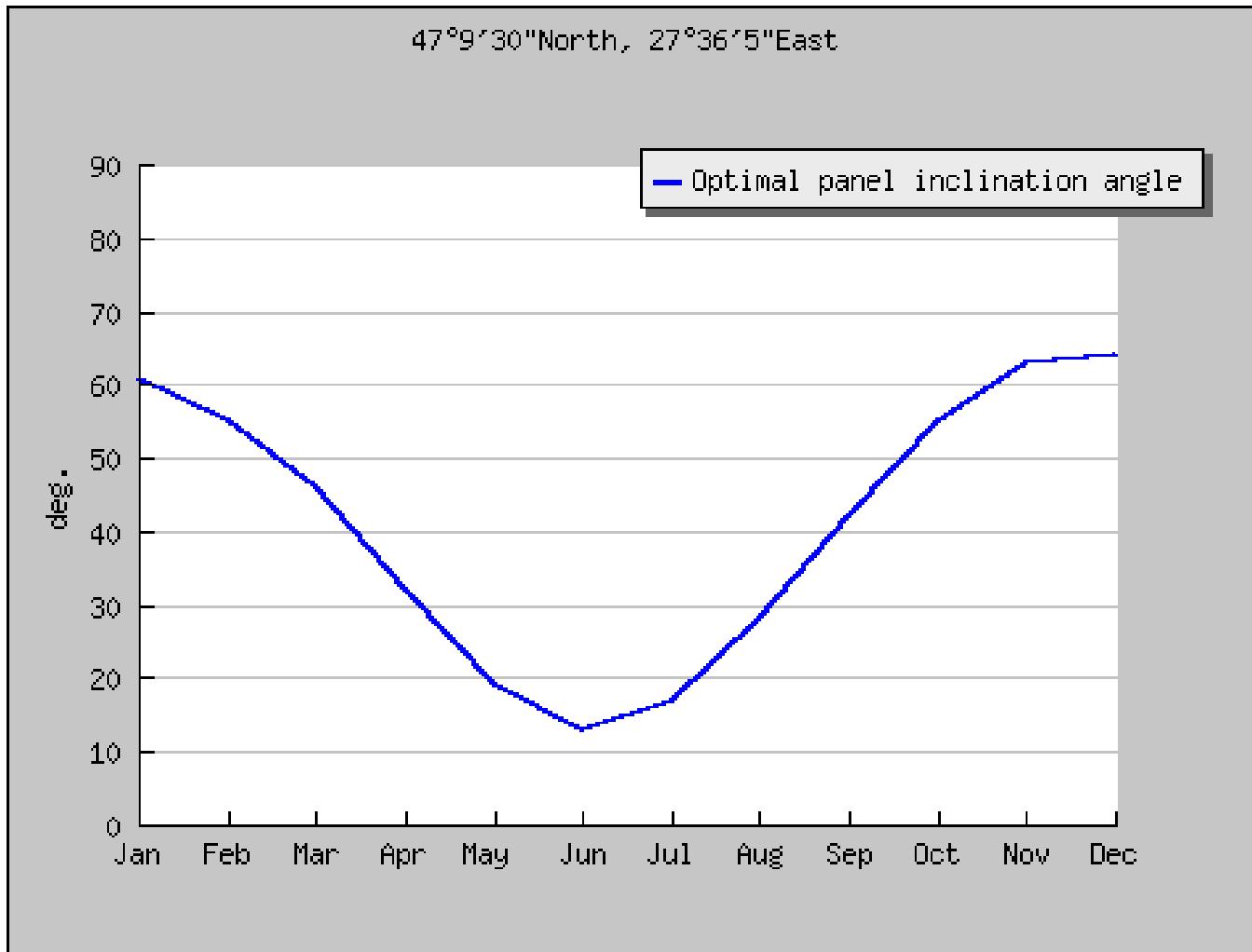


Unghi optim de inclinare

- ▶ Panourile se orienteaza spre sud (**geografic**)
- ▶ Inclinarea pe verticala se poate calcula din considerente
 - geometrice
 - astronomice

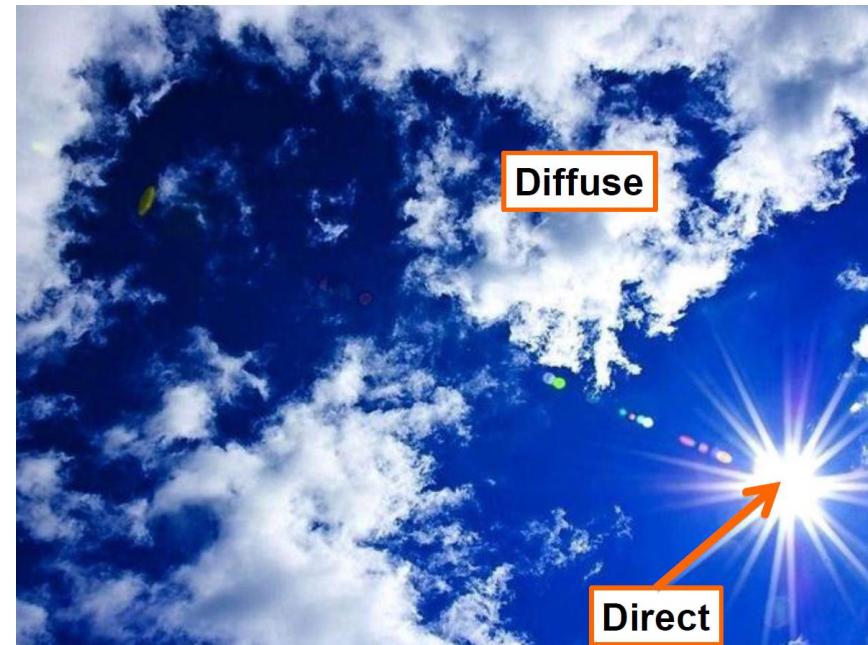
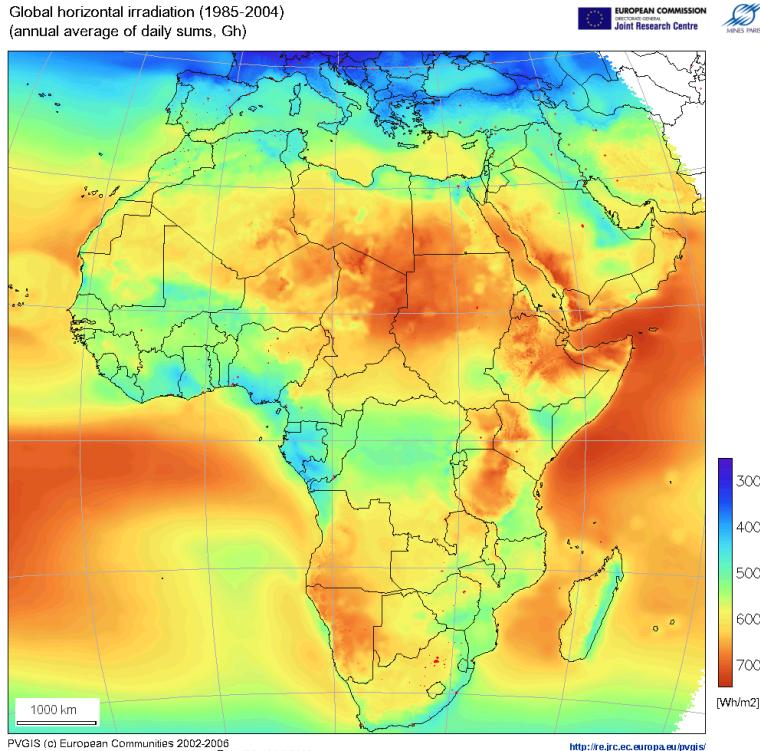


lasi

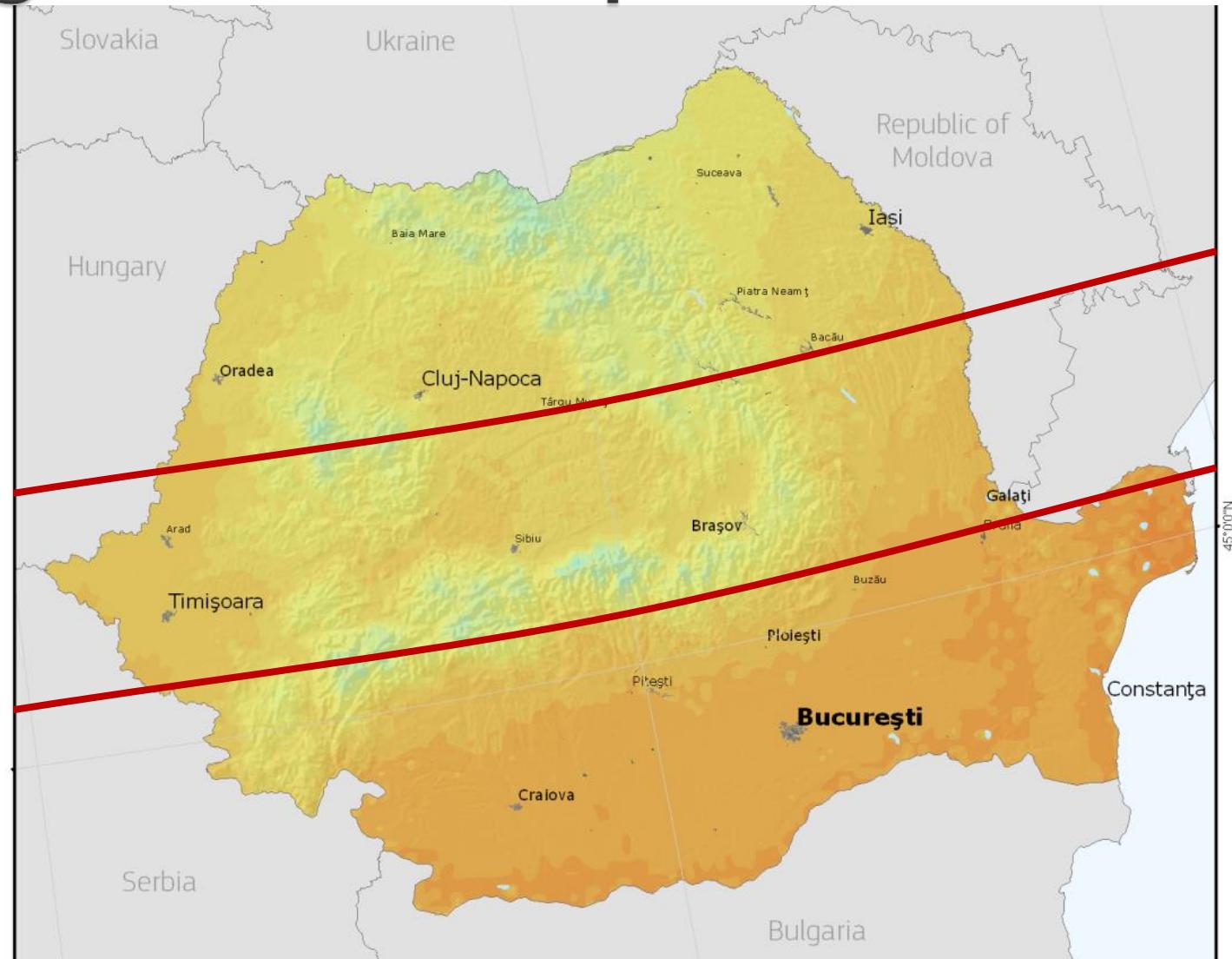


Tip de sistem de urmarire

- ▶ depinde de tipul de sistem solar
 - cu concentrare
 - fara concentrare
- ▶ depinde de conditii meteorologice



Energia solară disponibilă



lasí

Month	H _h	H _{opt}	H(90)	DNI	I _{opt}	T _{24h}
Jan	956	1440	1410	1020	61	-2.5
Feb	1680	2350	2130	1670	55	-1.4
Mar	3310	4210	3330	3150	46	4.0
Apr	4580	5150	3280	4380	32	10.6
May	5900	5960	3070	5530	19	16.7
Jun	6140	5900	2760	5530	13	20.0
Jul	6320	6240	3010	6010	17	22.3
Aug	5470	5960	3460	5630	28	21.4
Sep	3720	4600	3390	3820	42	16.1
Oct	2450	3570	3210	3000	55	10.2
Nov	1260	2000	2010	1600	63	5.5
Dec	802	1280	1310	959	64	-0.8
Year	3560	4070	2700	3540	35	10.2

Mont h	H_h	H_{opt}	$H(90)$	DNI	I_{opt}	T_{24h}
Jan	956	1440	1410	1020	61	-2.5
Feb	1680	2350	2130	1670	55	-1.4
Mar	3310	4210	3330	3150	46	4.0
Apr	4580	5150	3280	4380	32	10.6
May	5900	5960	3070	5530	19	16.7
Jun	6140	5900	2760	5530	13	20.0
Jul	6320	6240	3010	6010	17	22.3
Aug	5470	5960	3460	5630	28	21.4
Sep	3720	4600	3390	3820	42	16.1
Oct	2450	3570	3210	3000	55	10.2
Nov	1260	2000	2010	1600	63	5.5
Dec	802	1280	1310	959	64	-0.8
Year	3560	4070	2700	3540	35	10.2

H_h : Irradiation on horizontal plane (Wh/m²/day)

H_{opt} : Irradiation on optimally inclined plane (Wh/m²/day)

$H(90)$: Irradiation on plane at angle: 90deg. (Wh/m²/day)

DNI: Direct normal irradiation (Wh/m²/day)

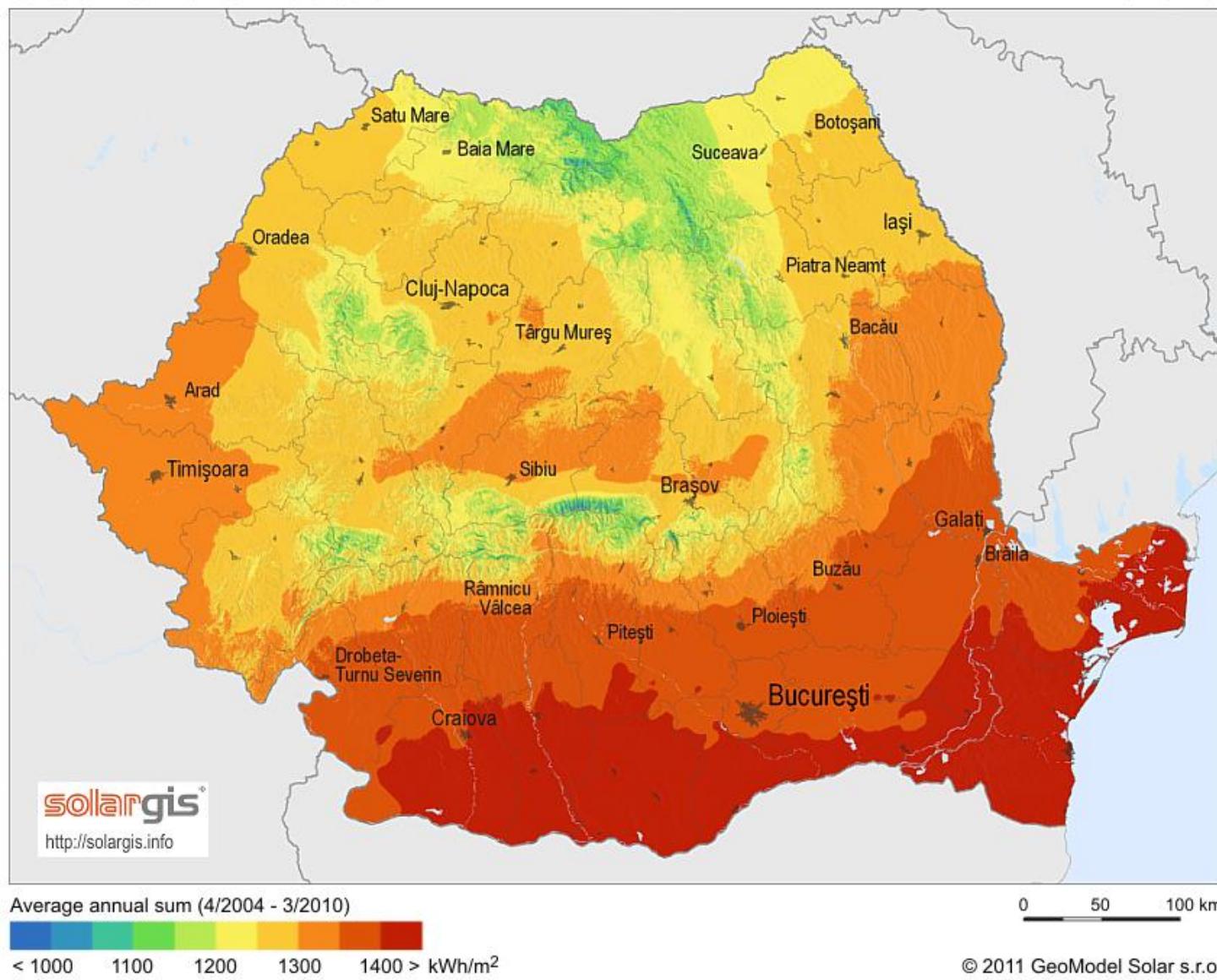
I_{opt} : Optimal inclination (deg.)

T_{24h} : 24 hour average of temperature (°C)

Romania

Global horizontal irradiation

Romania



2019

- ▶ Schimbare de:
 - adresa
 - aplicatie
- ▶ Alte modalitati de prezentare a rezultatelor
 - acces la date individuale 2005 – 2020
 - unitati de masura diferite (kWh/m²/**luna**)
 - lipsesc unele date (unghi optim lunar, H90)

https://re.jrc.ec.europa.eu/pvg_tools/en/tools.html

2019

re.jrc.ec.europa.eu/pvg_tools/en/tools.html#MR

Home Tools Download Documentation About us News



Cursor:
Selected: 47.160, 27.585
Elevation (m): 57

Use terrain shadows:
 Calculated horizon
 Upload horizon file

GRID CONNECTED

TRACKING PV

OFF-GRID

MONTHLY DATA (selected)

DAILY DATA

HOURLY DATA

TMY

IRRADIATION:

- Global horizontal irradiation
- Direct normal irradiation
- Global irradiation optimum angle
- Global irradiation at angle: (0-90)

RATIO:
 Diffuse/global ratio

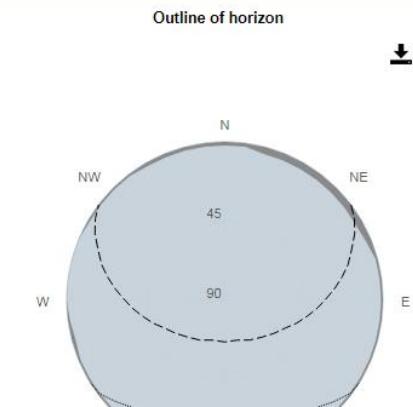
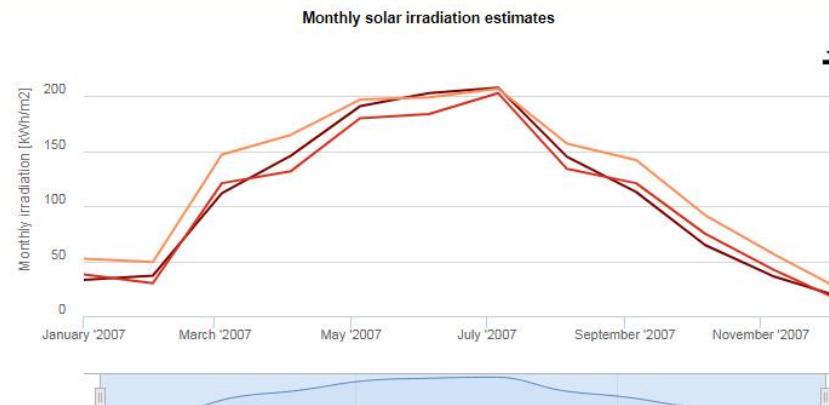
TEMPERATURE:
 Average temperature

PVGIS-CMSAF
Start year: * 2007 End year: * 2007

Visualize results **Download csv**

MONTHLY IRRADIATION DATA: RESULTS

Summary	
Provided inputs:	↓
Location [Lat/Lon]:	47.160, 27.585
Horizon:	Calculated
Database used:	PVGIS-CMSAF
Start year:	2007
End year:	2007



Iasi, date 2016

Month	H _h	H _{opt}	DNI	D/G	T _{24h}
Jan	34.8	55.5	39	0.67	-2.3
Feb	50.5	72.2	50	0.63	4.1
Mar	100	128	94	0.51	5.2
Apr	147	167	141	0.43	12.4
May	168	169	141	0.46	14.2
Jun	184	180	162	0.4	20.2
Jul	215	215	216	0.33	21.7
Aug	174	191	185	0.35	20.4
Sep	130	164	149	0.38	17
Oct	55.2	73.7	54	0.59	6.6
Nov	36.3	58.5	44	0.62	2.8
Dec	29.6	49.2	35	0.68	-1

Iasi, date 2015

Month	H _h	H _{opt}	DNI	D/G	T _{24h}
Jan	29.5	45.6	31	0.71	-0.9
Feb	50.6	73.5	53	0.61	-0.2
Mar	95.4	123	94	0.51	4.1
Apr	142	160	134	0.44	9.1
May	190	193	177	0.39	16.6
Jun	209	205	200	0.35	19.7
Jul	199	200	187	0.36	22.8
Aug	173	189	180	0.35	22.6
Sep	113	140	118	0.42	17.6
Oct	73.7	107	85	0.51	8
Nov	38.3	61.6	48	0.59	6.1
Dec	34.7	64	52	0.6	1.1

lasi, date 2016

Month	H _h	H _{opt}	DNI	D/G	T _{24h}
Jan	34.8	55.5	39	0.67	-2.3
Feb	50.5	72.2	50	0.63	4.1
Mar	100	128	94	0.51	5.2
Apr	147	167	141	0.43	12.4
May	168	169	141	0.46	14.2
Jun	184	180	162	0.4	20.2
Jul	215	215	216	0.33	21.7
Aug	174	191	185	0.35	20.4
Sep	130	164	149	0.38	17
Oct	55.2	73.7	54	0.59	6.6
Nov	36.3	58.5	44	0.62	2.8
Dec	29.6	49.2	35	0.68	-1

Hh: Irradiation on horizontal plane (kWh/m²/month)

H_{opt}: Irradiation on optimally inclined plane (kWh/m²/month)

DNI: Direct normal irradiation (kWh/m²/month)

D/G: Ratio of diffuse to global irradiation (-)

T_{24h}: 24 hour average of temperature (-C)

lasi, date 2020

Month	H(h)_m	H(i_opt)_m	Hb(n)_m	Kd	T2m
Jan	42.42	84.29	77.65	0.48	0.2
Feb	61.58	97.82	82.35	0.48	3.4
Mar	112.28	150.87	130.45	0.41	6.6
Apr	175.65	205.88	199.18	0.33	11.3
May	145.46	144.31	112.26	0.5	14.2
Jun	181.37	173.26	148.87	0.44	21.4
Jul	196.06	192.45	171.95	0.4	22.7
Aug	186.03	202.9	189.24	0.36	23.6
Sep	137.27	177.73	161.36	0.35	19.2
Oct	69.29	97.6	70.7	0.55	13.6
Nov	36.67	59.98	44.53	0.6	4.6
Dec	20.75	31.54	20.21	0.74	2.4

lasi, date 2020

Month	H(h)_m	H(i_opt)_m	Hb(n)_m	Kd	T2m
Jan	42.42	84.29	77.65	0.48	0.2
Feb	61.58	97.82	82.35	0.48	3.4
Mar	112.28	150.87	130.45	0.41	6.6
Apr	175.65	205.88	199.18	0.33	11.3
May	145.46	144.31	112.26	0.5	14.2
Jun	181.37	173.26	148.87	0.44	21.4
Jul	196.06	192.45	171.95	0.4	22.7
Aug	186.03	202.9	189.24	0.36	23.6
Sep	137.27	177.73	161.36	0.35	19.2
Oct	69.29	97.6	70.7	0.55	13.6
Nov	36.67	59.98	44.53	0.6	4.6
Dec	20.75	31.54	20.21	0.74	2.4

H(h)_m: Irradiation on horizontal plane (kWh/m²/mo)

H(i_opt)_m: Irradiation on optimally inclined plane (kWh/m²/mo)

Hb(n)_m: Monthly beam (direct) irradiation on a plane always normal to sun rays (kWh/m²/mo)

Kd: Ratio of diffuse to global irradiation (-)

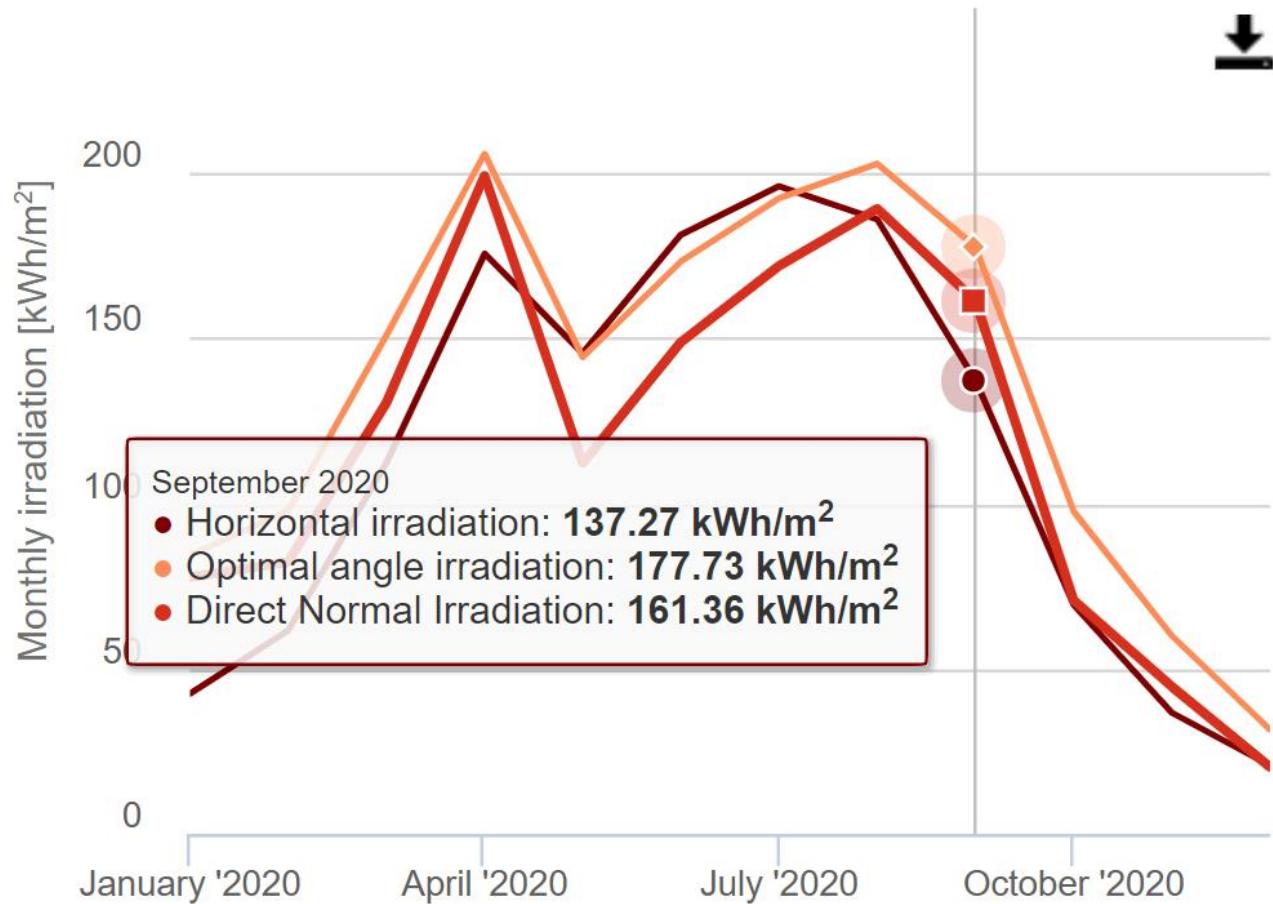
T2m: 24 hour average of temperature (degree Celsius)

lasi, date 2020

► Lunar

- kWh/m²/luna
- Unghi optim
(an) in csv

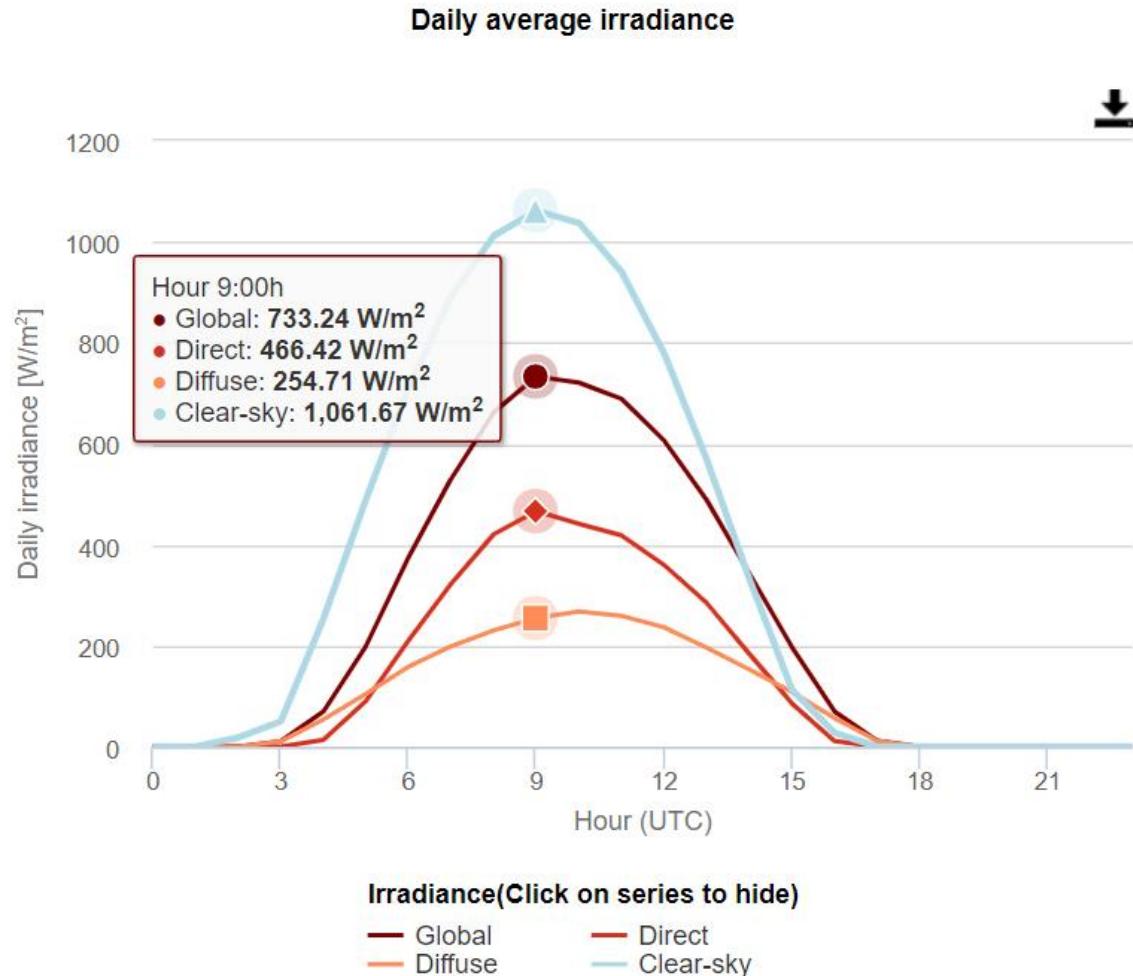
Monthly solar irradiation estimates



lasi, date 2020

► Zi (mai)

- W/m²
- Ore in UTC!!
(-3h)
- Clear sky –
conditii
ideale



Contact

- ▶ Laboratorul de microunde si optoelectronica
- ▶ <https://rf-opto.eti.tuiasi.ro>
- ▶ radian@etti.tuiasi.ro

- ▶ <https://ocw.mit.edu/>
- ▶ MIT Course Number 2.627
- ▶ Fundamentals of Photovoltaics

- ▶ https://re.jrc.ec.europa.eu/pvg_tools/en/tools.html
- ▶ <https://www.pveducation.org/>